

JESSUP BOROUGH COUNCIL

May 1, 2024

REGULAR MEETING

AGENDA

1. MEETING CALLED TO ORDER

2. ANNOUNCEMENT

The meetings of Jessup Borough Council are being recorded and live streamed for the purpose of transparency and increased public access.

Pledge of Allegiance

Roll Call

Gregg Betti	Tom Fiorelli
Curt Camoni	Joe Mellado
Jeffrey Castellani	Roberta Galati
Jerry Crinella	

3. LACKAWANNA ENERGY CENTER REPORT

4. PUBLIC COMMENT

Public Comment period is for oral comments regarding any action item(s) listed on this meeting agenda or any comments in general. No deliberations will be entered into by Council at this time. For an accurate public record, citizens are asked to approach the podium, state their name and address. Comment is limited to 5 minutes.

5. CONSENT AGENDA

All items listed on the consent agenda are considered routine and will be acted upon by a single motion. There will be no separate discussion of these items unless a member of the Council request specific items to be removed for separate action.

Approve Minutes of Regular March Meeting.

Approve the Minutes of the Regular April Meeting.

Approve the Secretary Report.

Approve the April Payroll in the amount of \$55,390.09.

Approve monthly payments in the amount of \$ 74,984.08 from General Fund.

6. ADDITIONS TO THE COUNCIL MEETING AGENDA

Act 65 of 2021, if a matter is not on the Agenda, Council may not take official action on it with the following exceptions: Council can act on matter relating to potential or real emergencies. Council may add a matter of agency business to its agenda through a majority vote. The council must state why the action item is being added to the Agenda. Council may vote to add action item(s) to the agenda.

7. OLD OR UNFINISHED BUSINESS

- Audit Report from Rainey & Rainey

8. NEW BUSINESS

- Hiring full-time and seasonal DPW workers
- Approving donations to Jessup Hose Companies No. 1 and 2
- Authorize trade-in, purchase and upfitting of DPW Truck
- Authorize purchase of movie license
- Authorize purchase of poles and hardware for St. Ubaldo signs
- Authorize purchase of Infield Mix
- Authorize rental of dumpster for Hose Company No.2
- Appoint DPW liaison
- Appoint Fire Company Funding Committee
- Advertise for Requests for Proposals for Consultant for Community Vision Plan
- Authorize use of Station Park for Yoga in the Park
- Authorize the reinvestment of Mature CD

9. REPORTS

Mayor

Committees, Commissions, and Boards

- Stormwater; Chairperson – Jerry Crinella
Draft minutes, memos, reports, etc.
- Finance & Grants; Chairperson – Tom Fiorelli
Draft minutes, memos, reports, etc.
- Planning Commission; Chairperson – Corey Mahon
Draft minutes, memos, reports, etc.
- Zoning Hearing Board; Chairperson – Jeff Smith
Draft minutes, memos, reports, etc.

Controller; Benjamin Cardoni

Tax Collector; Genevieve Lupini

Zoning Officer; NEIC, Anthony Mengoni

Police Department; Chief Robert Berta

DPW; Foreman Joseph Cirba

Report Attached

Engineer; Peters Consultants, Inc

Report Attached

Solicitor: Maura Armezzani Tunis

10. COMMUNICATIONS (Attachments)

- A. CD Automatic Renewal Notice
- B. Chapter 102 Inspection Report – Penske Truck Leasing
- C. JP Mascaro Golf Tournament Invitation
- D. LEC PA Quarterly Emissions EDRs
- E. LEC Sewer Discharge Report – March 2024
- F. March 2024 LEC Call Log
- G. Mayor of the Year Nomination Form
- H. Merger of Archbald Hose Company & Ambulance & Rescue
- I. NPDES General Permit Coverage Approval – Jessup Small Business Center Lots 1 & 2

11. MOTIONS

- A.** Motion to adopt Ordinance No. 6 of 2024 amending the Borough's non-uniform pension plan administered by the Pennsylvania Municipal Retirement System.

Gregg Betti	Yea___	Nay___
Curt Camoni	Yea___	Nay___
Jeffrey Castellani	Yea___	Nay___
Jerry Crinella	Yea___	Nay___
Tom Fiorelli	Yea___	Nay___
Joe Mellado	Yea___	Nay___
Roberta Galati	Yea___	Nay___

- B.** Motion to hire _____ to a full-time DPW position at a rate of \$ 23.50 per hour.

Gregg Betti	Yea___	Nay___
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Curt Camoni	Yea ___	Nay ___
Jeffrey Castellani	Yea ___	Nay ___
Jerry Crinella	Yea ___	Nay ___
Tom Fiorelli	Yea ___	Nay ___
Joe Mellado	Yea ___	Nay ___
Roberta Galati	Yea ___	Nay ___

C. Motion to hire _____ to a part-time seasonal DPW position at a rate of \$ 18.00 per hour.

Gregg Betti	Yea ___	Nay ___
Curt Camoni	Yea ___	Nay ___
Jeffrey Castellani	Yea ___	Nay ___
Jerry Crinella	Yea ___	Nay ___
Tom Fiorelli	Yea ___	Nay ___
Joe Mellado	Yea ___	Nay ___
Roberta Galati	Yea ___	Nay ___

D. Motion to donate \$ 40,000.00 to the Jessup Hose Company NO 1.

Gregg Betti	Yea ___	Nay ___
Curt Camoni	Yea ___	Nay ___
Jeffrey Castellani	Yea ___	Nay ___
Jerry Crinella	Yea ___	Nay ___
Tom Fiorelli	Yea ___	Nay ___
Joe Mellado	Yea ___	Nay ___
Roberta Galati	Yea ___	Nay ___

E. Motion to donate \$ 40,000.00 to the Jessup Hose Company NO 2.

Gregg Betti	Yea ___	Nay ___
Curt Camoni	Yea ___	Nay ___
Jeffrey Castellani	Yea ___	Nay ___
Jerry Crinella	Yea ___	Nay ___
Tom Fiorelli	Yea ___	Nay ___
Joe Mellado	Yea ___	Nay ___
Roberta Galati	Yea ___	Nay ___

F. Motion to purchase Peterbilt Truck from Hunter Trucks at a cost of \$ 117,289.00.

Gregg Betti	Yea ___	Nay ___
Curt Camoni	Yea ___	Nay ___
Jeffrey Castellani	Yea ___	Nay ___

Jerry Crinella	Yea ___	Nay ___
Tom Fiorelli	Yea ___	Nay ___
Joe Mellado	Yea ___	Nay ___
Roberta Galati	Yea ___	Nay ___

G. Motion to approve the upfitting service for the DPW truck performed by _____ at a cost of \$ 73,103.00.

Gregg Betti	Yea ___	Nay ___
Curt Camoni	Yea ___	Nay ___
Jeffrey Castellani	Yea ___	Nay ___
Jerry Crinella	Yea ___	Nay ___
Tom Fiorelli	Yea ___	Nay ___
Joe Mellado	Yea ___	Nay ___
Roberta Galati	Yea ___	Nay ___

H. Motion to trade in the Jessup DPW Freightliner Truck to Hunter Truck for a credit value of \$ 50,000.00.

Gregg Betti	Yea ___	Nay ___
Curt Camoni	Yea ___	Nay ___
Jeffrey Castellani	Yea ___	Nay ___
Jerry Crinella	Yea ___	Nay ___
Tom Fiorelli	Yea ___	Nay ___
Joe Mellado	Yea ___	Nay ___
Roberta Galati	Yea ___	Nay ___

I. Motion to approve stripping service for the new DPW Truck by _____ at a cost not to exceed \$ 5,000.00.

Gregg Betti	Yea ___	Nay ___
Curt Camoni	Yea ___	Nay ___
Jeffrey Castellani	Yea ___	Nay ___
Jerry Crinella	Yea ___	Nay ___
Tom Fiorelli	Yea ___	Nay ___
Joe Mellado	Yea ___	Nay ___
Roberta Galati	Yea ___	Nay ___

J. Motion to adopt Resolution No. 8 of 2024 entering into an MOU with the Teamsters 229 regarding the inclusion of the Clerical Workers into the DPW Collective Bargaining Unit.

Gregg Betti	Yea ___	Nay ___
Curt Camoni	Yea ___	Nay ___
Jeffrey Castellani	Yea ___	Nay ___
Jerry Crinella	Yea ___	Nay ___
Tom Fiorelli	Yea ___	Nay ___
Joe Mellado	Yea ___	Nay ___
Roberta Galati	Yea ___	Nay ___

K. Motion to adopt Resolution No. 9 of 2024 authorizing the shredding of records in accordance with the Municipal Records Manual.

Gregg Betti	Yea ___	Nay ___
Curt Camoni	Yea ___	Nay ___
Jeffrey Castellani	Yea ___	Nay ___
Jerry Crinella	Yea ___	Nay ___
Tom Fiorelli	Yea ___	Nay ___
Joe Mellado	Yea ___	Nay ___
Roberta Galati	Yea ___	Nay ___

L. Motion to approve the purchase of the movie license for the movie Wonka at a cost of \$ 325.00.

Gregg Betti	Yea ___	Nay ___
Curt Camoni	Yea ___	Nay ___
Jeffrey Castellani	Yea ___	Nay ___
Jerry Crinella	Yea ___	Nay ___
Tom Fiorelli	Yea ___	Nay ___
Joe Mellado	Yea ___	Nay ___
Roberta Galati	Yea ___	Nay ___

M. Motion purchase poles and hardware for the St. Ubaldo signs at a cost not to exceed \$ 1,000.00.

Gregg Betti	Yea ___	Nay ___
Curt Camoni	Yea ___	Nay ___
Jeffrey Castellani	Yea ___	Nay ___
Jerry Crinella	Yea ___	Nay ___
Tom Fiorelli	Yea ___	Nay ___
Joe Mellado	Yea ___	Nay ___

Roberta Galati Yea ___ Nay ___

N. Motion to purchase Infield Mix for the baseball and softball fields at a cost not to exceed \$ 1,600.00.

Gregg Betti Yea ___ Nay ___
Curt Camoni Yea ___ Nay ___
Jeffrey Castellani Yea ___ Nay ___
Jerry Crinella Yea ___ Nay ___
Tom Fiorelli Yea ___ Nay ___
Joe Mellado Yea ___ Nay ___
Roberta Galati Yea ___ Nay ___

O. Motion to rent a dumpster for the Jessup Hose Company No 2 at a cost not to exceed \$ 800.00.

Gregg Betti Yea ___ Nay ___
Curt Camoni Yea ___ Nay ___
Jeffrey Castellani Yea ___ Nay ___
Jerry Crinella Yea ___ Nay ___
Tom Fiorelli Yea ___ Nay ___
Joe Mellado Yea ___ Nay ___
Roberta Galati Yea ___ Nay ___

P. Motion to appoint Councilman Gregg Betti as the DPW liaison.

Gregg Betti Yea ___ Nay ___
Curt Camoni Yea ___ Nay ___
Jeffrey Castellani Yea ___ Nay ___
Jerry Crinella Yea ___ Nay ___
Tom Fiorelli Yea ___ Nay ___
Joe Mellado Yea ___ Nay ___
Roberta Galati Yea ___ Nay ___

Q. Motion to appoint Roberta Galati, Curt Camoni and _____ to the Fire Company Funding Committee.

Gregg Betti Yea ___ Nay ___
Curt Camoni Yea ___ Nay ___
Jeffrey Castellani Yea ___ Nay ___
Jerry Crinella Yea ___ Nay ___
Tom Fiorelli Yea ___ Nay ___

Joe Mellado Yea ___ Nay ___
Roberta Galati Yea ___ Nay ___

R. Motion to advertise for Request for Proposals for Consulting Services for the creation of a Community Vision Plan.

Gregg Betti Yea ___ Nay ___
Curt Camoni Yea ___ Nay ___
Jeffrey Castellani Yea ___ Nay ___
Jerry Crinella Yea ___ Nay ___
Tom Fiorelli Yea ___ Nay ___
Joe Mellado Yea ___ Nay ___
Roberta Galati Yea ___ Nay ___

S. Motion to approve Yoga in the Park sponsored by Quest Studios held at Station Park the 3rd Monday of the month for May through September.

Gregg Betti Yea ___ Nay ___
Curt Camoni Yea ___ Nay ___
Jeffrey Castellani Yea ___ Nay ___
Jerry Crinella Yea ___ Nay ___
Tom Fiorelli Yea ___ Nay ___
Joe Mellado Yea ___ Nay ___
Roberta Galati Yea ___ Nay ___

T. Motion to reinvest the \$264,351.55 matured CD proceeds into a one (1) year CD investment to continue the ladder investment at People's Security Bank & Trust, Company.

Gregg Betti Yea ___ Nay ___
Curt Camoni Yea ___ Nay ___
Jeffrey Castellani Yea ___ Nay ___
Jerry Crinella Yea ___ Nay ___
Tom Fiorelli Yea ___ Nay ___
Joe Mellado Yea ___ Nay ___
Roberta Galati Yea ___ Nay ___

U. ADJOURN

JESSUP BOROUGH COUNCIL MARCH 6, 2024

REGULAR MEETING

At a regular meeting of Jessup Borough Council held Wednesday, March 6, 2024.

The following business was transacted.

Roberta Galati, President of council was chairperson of the meeting. The Pledge of Allegiance was recited. Solicitor Maura Armezzani had roll call.

ROLL CALL: 6 PRESENT 1 absent

Greg Betti

Curt Camoni (absent)

Jeffrey Castellani

Jerry Crinella

Tom Fiorelli

Roberta Galati

Joe Mellado

PUBLIC COMMENT ON AGENDA ITEMS

There were no comments on the Public Hearing.

Motion to adjourn the meeting was made by Jerry Crinella and seconded by Joe Mellado
At 6:45 P.M. All present in favor; none opposed.

Roberta Galati said there was an executive session earlier for personnel and Litigation.
Maura said we should have another roll call.

REGULAR MEETING 7:00

MARCH 6, 2024

ROLL CALL; 6 PRESENT 1 ABSENT

Greg Betti

Curt Camoni (absent)

Tom Fiorelli

Roberta Galati

1

Jeff Castellani

Jerry Crinella

Joe Mellado

HARRY WEISS (LEC) no report

He would also like to correct the minutes of the spelling of the new Plant Manager that Would be on call if we need him. His name is Dave Devanney.

Roberta Galati commended the Chief, his staff and others that turned out for the call on Saturday night. They all did a great job.

PUBLIC COMMENT

1ANGELA MUCHAL 926 Court street -She was very sad to see Mia's resignation on the agenda. She was very knowledgeable and professional, It is a shame moving in a Positive direction always pushed back due to a few people and their adverse actions.

2.SAM SEBASTIANELLI 125 Buttonwood street-talked about Regionalization and Planning. He said it was good for small communities like Jessup, there are ups and downs.

There are regionalization between Police, Firemen, and School Districts. Sam said we have A Document that is bound by the citizens of Jessup for the citizens of Jessup called our Comprehensive Plan. He does not want to see Jessup become Worlds Leader of Power Plants. There are transportation plans which could help with Breaker Street being a tie-in for Jessup and Winton, it would also help with emergency service for both areas. HE said there is plenty of land for development of single family and mixed use.

FLEX SPACE AREA is great for fund raising events for the non-profits, over 200 acres next. To the trail that would be great for a community center.

SOLICITOR ARMEZZANI said that council member Curt Camoni has joined the meeting. On zoom at 7:12 P.m.

3THERESA BAUER -244 Ferdinand Street concerned with safety issues with the Railroad bridge. The bridge is always getting hit and there is a communication issue nobody is getting back to her. She had a meeting scheduled with Mia, FEMA/PEMA AND Railroad officials but only Mia showed up. She asked if a sign could be put up in front of bridge, if you hit it you will hit the bridge. She has been coming to meetings for 3 years and nothing is being done. Recent activity included the Santa Train with adults and children, we do not Have emergency access if someone hits it.She said weights and measure must come When bridge is hit,
Chief Berta said every time there is a incident he calls to get it inspected.

4ROBIN BUCKSHON-510 Hill street-said that she is a member of the Valley View Community Library Board, and that the Library opened in 1985 .The Library has various

essential services and is here to help everyone. She also said there were 717 programs, 9,095 attendees, 87,497 items that were checked out and 3,351 free computer sessions. The Library has an event coming up on May 7th Books Appetit. There will be food and drink along with raffle baskets. The cost is 30.00 in advance or 35.00 at the door, all proceeds will benefit the library.

5 CORRINE SEBASTIANELLI -1010 Ward street said the attachments on the Agenda are great. She agrees with Peters on making Ward street a one way street. She questioned why there are various applications for vacancy for planning, why we can't have same for Vacancy Board.

6 LAURIE MARINO-604 Church Street asked why questions she asked a year ago never got answered. She sent a letter to the Borough, but Borough said they never received it. She wants to know why trees at Memorial Park were cut down. I was accused of using my political influence of moving a child around at Valley View School by Councilman Crinella. There is a disaster in our back yard, the Boroughs backyard is a mess. Council Member Fiorelli asked where this is. She said just look out the window. There is illegal dumping going on. There were no parking signs put up on the fence, who gave Mia the authority to put them up? Lori said there are people parking in the back of the Borough, but when she parked there Mia sent the police to her house.

SOLICITOR MAURA ARMEZZANI RESPONDED TO THE PARKING SAYING IT IS Borough property. Maura said that when the DPW garage was being built there were complaints. The Borough can enforce the parking on the lot, and if given the OK workers and anyone else that gets permission can do so. Laurie Marino asked how she could park there, and Maura said to get permission from the Borough. Maura said that the people with garages can use the lot to ingress-egress only. If you see someone parking, there illegally. Report it to the Police. Maura said that any enforcement should not be selective.

7 JEFF SMITH -913 Church street thanked the Chief and Greg Betti for all their help with the car plowing into his porch. HE said going into the work session was like going backwards (2016). Sam Sebastianelli has great knowledge of Planning along with Mike Narcavage who was successful with University of Scranton and Marcellus shale. Jeff said this is not what we want for Planning. we need more open minded residents along with small business owners. Jeff said that Daves resume is back in 2016. A map in 2018 showed what regionalization would look like, this is not good. Jeff said he would like to applaud the council for getting a lot of money in grants to help with Borough Projects.

8 GENIE LUPINI-1234 Livey street said that they will have a big celebration this year. It is 30 years working with Council and vendors. She hopes that the Borough can get the

Lackawanna Trolley Coal Car Grant again for &500.00. Genie also said the Fireworks display

Will be on July 5th and the same group will do it.

9 DAVID VALVANO 405 1st avenue - Madam President and Solicitor, I am asking that Jeff Smiths comments be stricken from the minutes. Mr. Smith shouldn't be allowed to speak. He said we passed it at the Planning Commission meeting ,there were no signatures it's a lie. My RESUME speaks for itself said MR. Valvano ,MR. Perini served with me on Planning.

MAURA called a executive session 7:44P.m.

Council resumed meeting at 7:59 P.M. and are still on public comment.

10 MR. RICE – MR.Rice 110 Jessup Ave said he talked to Mia 3 times in the 3 years that he lived there. The drains need to be addressed, hopes it will get done. HE has photos of the drain, and when he saw the paint marks on the road he hoped it was going to get done. Councilman Crinella said that there is a storm water meeting the 2nd Wednesday of every month if he would like to attend. MR. RICE said he has been to them, and he just wants to get it done.

APPROVE

- A. Minutes of regular February Meeting-Motion Joe Mellado seconded by Jerry Crinella ALL IN FAVOR
- B. MINUTES OF SPECIAL MEETING FEBRUAR 16,2024-Motion Greg Betti and seconded by Jeff Castellani ALL IN FAVOR
- C. APPROVAL OF SECRETAY REPORT -ALL IN FAVOR
- D. APPROVE FEBRUARY PAYROLL -\$51,736.07 motion to approve by Jerry Crinella and second by Greg Betti. ALL IN FAVOR
- E. APPROVE MONTHLY PAYMENTS-IN THE AMOUNT OF \$105,586.90 FROM GENERAL FUND. Motion by Greg Betti and second by Joe Mellado. ALL IN FAVOR

MOTIONS

A.MOTION to adopt ordinance 2 of 2024 amending Civil Service Rules and Regulations. Jerry Crinella and second by Joe Mellado -ALL IN FAVOR

B.MOTION to adopt ordinance 1 of 2024 LERTA. Greg Betti and second by Joe Mellado-ALL IN FAVOR

C. Motion to adopt ordinance 3 of 2024 amend Traffic Control Ordinance. Joe Mellado and second by Greg Betti-ALL IN FAVOR

D, MOTION to accept the resignation of Mia Stine as Borough Manager. Greg Betti and second by Curt Camoni-(5 IN FAVOR AND 2 NAY (Roberta Galati AND Jerry Crinella).

E. MOTION to advertise position of Borough Manager. Jeff Betti and second by Jeff Castellani. (5 in favor and 1 nay (Jerry Crinella) and 1 against (Roberta Galati)

F. MOTION to appoint Tom Wascura as acting Borough Manager. Greg Betti and second by Joe Mellado,(4 in favor ,2 nay(Jerry Crinella and Roberta Galati) and 1 abstain (Tom Fiorelli).

G. MOTION to appoint SAM SEBASTIANELLI to the Planning Commission with a term expiration date of 12/31/27. Jerry Crinella second by Joe Mellado. ALL IN FAVOR

H. Motion to appoint Dave Valvano to the Planning Commission with a term expiration date of 12/31 /27. Jeff Castellani and second by Greg Betti. There were 2 in favor (Greg Betti and Jeff Castellani) and 5 nay.

MOTION to appoint Brittani Barscheski to the Planning Commission. , Jerry Crinella second by Tom Fiorelli.
There were 4 in favor. The nays were Greg Betti, Curt Camoni and Jeff Castellani.

MOTION to appoint Michael Narcavage to Planning Commission.
Curt Camoni and second by Greg Betti. There were 4 nays and 3 in favor were Greg Betti, Curt Camoni, and Jeff Castellani.

MOTION to appoint Bob Mycko to Planning Commission. Jerry Crinella and second by Joe Mellado, There were 6 nay votes and 1 for Vote (ROBERTA Galati)

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I. MOTION TO APPOINT DAVE VALVANO to the Planning Commission with a term expiration date of 12/31/24. Curt Camoni and second by Jeff Castellani. There were 4 nays. And 3 in favor (Greg Betti, Curt Camoni, and Jeff Castellani).
Jerry Crinella made a motion to vote by name, and Tom Fiorelli seconded.

MOTION to appoint Michael Narcavage to the Planning Commission with a term expiration date of 12/31 /24. Curt Camoni and second by Greg Betti. There were 4 against and 3 in favor (Greg Betti, Curt Camoni, and Jeff Castellani..

MOTION to appoint Bob Mycko to the Planning Commission with a term expiration date of 12/31/24. Jerry Crinella and second by Joe Mellado. There were 5 in favor and 2 nays (Curt Camoni and Jeff Castellani).

J.MOTION to advertise an amendment to the tax ordinance made by Jerry Crinella and second by Joe Mellado. ALL IN FAVOR

K.MOTION to appoint Sarah Helcoski to the Vacancy Board was made by Jerry Crinella and second by Tom Fiorelli. There were 4 in favor and 3 against (Greg Betti, Curt Camoni and Jeff Castellani).

Curt Camoni said he could not support the Vacancy Board . Greg Betti said leave it vacant. Roberta Galati said it was always the policy to fill a spot.

L.MOTION to advertise an amendment to the Saldo BY Jerry Crinella and second by Jeff Castellani. ALL IN FAVOR

M.MOTION to schedule a public hearing on the proposed amendment to the Saldo by Greg Betti and second by Joe Mellado. ALL IN FAVOR

N.MOTION to take from the table and advertise consideration of the Ordinance regarding making Ward street a one-way street. NO ACTION TAKEN

O.MOTION to accept the resignation of Robert Keith, PW made by Greg Betti and Second by Jerry Crinella. Mr. Betti said that Mr. Keith was only here for a year and was a good worker. He went on to a better opportunity.

P.MOTION TO Ratify The Borough of Jessup sending a Commitment Letter to Pa Emergency Management Agency of 25%,or\$286,612.75, of the requested grant amount \$1,146,451.00 as required for continued consideration for the 2023 BRIC Grant APPLICATION submitted by the Borough of Jessup. Jerry Crinella and second by JOE Mellado. All in favor

Q.MOTION to accept an AED device donated by Jessup American Legion Michael Steiner Post 411 to be used by the Police Department. Curt Camoni and second by Joe Mellado. ALL IN FAVOR

Curt Camoni Thanked the Michael Steiner Post for their generosity to the Police and Community.

R.MOTION to advertise for one full -time DPW LABORER and SEASONAL DPW employment opportunities. JERRY CRINELLA and second by Joe Mellado. ALL IN FAVOR.

S. MOTION to purchase a one (1) year Treasury Bill in the amount of \$131,000.00 to continue the investment ladder portfolio with People's Security Bank and Trust. Jerry Crinella and second by Tom Fiorelli. ALL IN FAVOR

T. MOTION to advertise consideration of Ordinance 6 of 2024 which amends the Rental Registration ordinance to require the designation of an agent and providing for rental inspections. Greg Betti and the second by Curt Camoni. There were 6 in favor and (1) against Jerry Crinella.

U. MOTION to approve the Final Land Development Plan for Valley View Business PARK Lot 11 warehouse project submitted by PNK P3, LLC subject to the following conditions

Applicant obtain an NPDES permit; the Plans are signed by the appropriate officials; Applicant places financial security for the project in an amount established in the amount of (to be determined by the Borough Engineer) Applicant pays any outstanding taxes on the subject property; and Applicant enters into a Land Development Improvement Agreement with the Borough.._ Jerry Crinella and second by Curt Camoni. ALL IN FAVOR

V. MOTION to authorize the Police Department to purchase operational supplies deemed necessary by the Chief of Police at a cost not to exceed \$2,000.00, Jeff Castellani and second by Tom Fiorelli ALL IN FAVOR

W. MOTION to hire John Robinson as an EMT at a rate of \$ 17.00 per hour. ,Jerry Crinella and second by Curt Camoni. ALL IN FAVOR

X. MOTION to pay to Star Uniform the sum of \$761.96 to cover the cost of Chief Berta's uniform and related items purchased upon appointment as acting Chief of Police by Greg Betti and second by Jeff Castellani. ALL IN FAVOR

MR.Camoni said he supports all expenses for the Chief and thanked him for representing Jessup Borough at the welcoming ceremony for officer Gilmartin.

Y. MOTION to accept the bid of Wayco, Incorporated in the amount of \$22,491.00 for Sunset Drive Stormwater Runoff Improvement Projects, Jerry Crinella and second was Curt Camoni; MR. Betti said he would like to encourage Council to reject the bid. He had looked at the job with Joe Cirba of the (DPW) and he felt we could do the job in house.

Jerry Crinella said he talked with Dennis Peters and that we didn't have the equipment

For this kind of work. Greg said we can do it and save money.

MOTION to reject the Bid from Wayco for the SUNSET DRIVE stormwater PROJECT made by Greg Betti and second by Curt Camoni. ALL IN FAVOR

Z. MOTION to purchase a flashing Crossing Guard Stop sign for the Hill street and Brennan street crossing guard at a cost of \$308.12 including shipping fee. Joe Mellado and second by Jerry Crinella, ALL IN FAVOR

CHIEF BERTA read his report for the month, which included assists to Jefferson TWP, Olyphant Borough, and the State Police. The Chief said his office answered over 150 calls.

ENGINEER- Megan from Peters Consultants came online and asked if there were any questions from them concerning any of the Projects.

Mark CORDELLI representing Lackawanna County said the Commissioners wanted to Reactivate the Covid-19 process where a representative of the county will attend Monthly Council meetings. He left flyers for different events going on in the county.

ADJOURN Jerry Crinella second Curt Camoni

Thomas Wascura

JESSUP BOROUGH COUNCIL APRIL 3, 2024

REGULAR MEETING

At a regular meeting of Jessup Borough Council held Wednesday, APRIL 3, 2024.

The following business was transacted.

Roberta Galati, President of council was chairperson of the meeting and asked all present to join in the Pledge of Allegiance. MR. Wascura had roll call.

ROLL CALL: 6 PRESENT 1 absent!

Greg Betti
Curt Camoni
Jeffrey Castellani
Jerry Crinella

Tom Fiorelli
Roberta Galati
Joe Mellado (absent)

LACKAWANNA ENERGY CENTER REPORT-Harry was on zoom said he had no report, and thanked council for taking him early.

Maura said the minutes from the March 11th and March 28th meeting will be reviewed and ratified at the May meeting, they're not attached today.

PUBLIC COMMENT- Laurie Marino 604 Church Street said she sent electronic messages but never got answers, so she is dropping off complaint forms.

CORRINE Sebastianelli-asked if anyone is OSHA certified? She said the Borough Manager should be CERTIFIED.

JEFF SMITH-913 Church street-thanked the police for help with the egg hunt. He said he's not from the area but most people know him. He has coached soccer and other teams in the Borough. Jeff said he is a PIAA official and was asked to be the chair of the SIERRA CLUB. HE had worked hard along with council members to get the map done. He said I was

called a lying piece in front of the Public. He can't believe no one got upset over this, these documents weren't fabricated, and no one said they passed it.

APPROVALS

SECRETARY REPORT-motion by Jerry Crinella and second by Greg Betti; ALL FOR

MARCH PAYROLL-in amount of \$78,586.06 / Curt Camoni and second Greg Betti ALL FOR

General Fund payments in the amount of \$79,407.96/Greg Betti second Jerry Crinella ALL FOR.

REPORTS

CONTROLLER CARDONI-gave the financial report.

MAYOR BUCKSON-no report.

ZONING OFFICER-NEIC Anthony Mengoni reported house at 609 fourth street is secured. Home at 803 Church was given a letter of time to comply or Magistrate.

TAX COLLECTOR-Genevieve Lupini gave her report.

POLICE CHIEF ROBERT BERTA-said the Department had over 262 calls for the month.

DPW-JOSEPH CIRBA-said he is getting ready to start the JESSUP AVE JOB.

ENGINEER; PETERS CONSULTANTS-Megan said the Winthrop Street project is ongoing .There was a request for a drain in front of a driveway and Dennis was going to do it but Curt Camoni and Jerry Crinella said if it wasn't in the plans we aren't doing it.WE just don't add something there has to be a need for it.

Dennis will meet with Cirba to show him what drains he could do on Ward Street. Megan is working on grants for Lighting of the field and carry over the MS 4 plan from last year. Curt Camoni asked Dennis of Peters Consultants to check the slide at the JYSA park, He thinks the sidewalks are too close to the landing area. Megan said county should be notified about the turning around on the newly paved parking lot.

COMMUNICATIONS

The BOROUGH WILL HAVE A BABY FOOD DROP ON MAY1ST THRU MAY 31ST.THE DROP OFF POINT IS THE BOROUGH8:00-4:00 OR NIGHTS OF BOROUGH MEETINGS.

GREG BETTI asked about condemning the property on Lane street and Maura said we have to see if there are any relatives before we can .She will do a Title Search.

MOTIONS

A. MOTION-to advertise for bids for Mary Jo Drive sewer line Replacement project; Greg Betti and second by Jerry Crinella; ALL 6 IN FAVOR.

B MOTION to advertise bids for Olga street stormwater installation project; Curt Camoni and second by Greg Betti -ALL 6 IN FAVOR.

C . MOTION to advertise For the Constitution Avenue Stormwater Separation PROJECT; Jeff Castellani and second by Jerry Crinella -ALL 6 IN Favor.

D. MOTION to advertise for bids for the ST. UBALDO SOCIETY HVAC Improvement project, Tom Fiorelli second by Curt Camoni; ALL 6 IN FAVOR.

E.MOTION TO APPOINT Curt Camoni ,Roberta Galati, and Greg Betti to the negotiating committee for the DPW and Clerical union contract. Jerry Crinella and second by Jeff Castellani/ ALL 6 IN FAVOR.

F.MOTION TO APPOINT Curt Camoni, Roberta Galati, and Greg Betti to the Borough Manager hiring committee. Tom Fiorelli and second by Jerry Crinella. ALL 6 IN FAVOR.

G.MOTION to adopt Ordinance 4 of 2024 amending the Borough's Tax Certification and Duplicate Ordinance. Curt Camoni and second by Greg Betti-ALL 6 IN FAVOR.

H. MOTION to adopt Ordinance 5 of 2024 amending the Borough's Rental Registration Ordinance. Curt Camoni and second by Greg Betti; 5 in favor and one against (Jerry Crinella).

I. Motion to adopt Resolution 7 of 2024 establishing fees for the Rental registration program and inspection of premises. Curt Camoni and second by Greg Betti ;5 IN FAVOR and one against (Jerry Crinella).

J. Motion to approve change order submitted by Stafursky Paving on November16, 2023 in the amount of\$4,809.80 for the Sand Street Trench drain replacement project. Jerry Crinella and second by Curt Camoni; ALL 6 IN FAVOR

k. Motion to hire Edward Boettcsher as a part time p0lice officer for the Jessup Police Department at a rate of\$24.76 per hour provided that he passes a background check. JEFF Castellani and second by Jerry Crinella; ALL 6 IN FAVOR.

L.MOTION to purchase DPW truck from M&K trucks at a cost of \$107,008.00. Tom Fiorelli recommends we table this and Items M-N-O-P. TOM Fiorelli makes the motion and second by Curt Camoni. ALL 6 IN FAVOR.

Q.MOTION to approve overtime work to be completed by Jennifer Filipski and Thomas Wascura for organizing and cleaning out Borough offices. Jerry Crinella and second by Curt Camoni. ALL 6 IN FAVOR.

R.MOTION to permit JYSA to schedule T-ball and Coach Pitch games and practices on the soccer fields if the need arises. Tom Fiorelli and second by Jerry Crinella; ALL6 IN FAVOR.

S MOTION to contract Rizzo fence CO. for the purchase and installation of a fence at Memorial field at a cost of \$20,940.00. Tom Fiorelli recommends we table this at this time. Fiorelli makes the motion and Greg Betti seconds it. ALL 6 IN FAVOR.

T.MOTION to authorize a donation of \$150.00 to the Lackawanna County Chiefs of Police, DRUG TASK FORCE. Jerry Crinella and second by Curt Camoni; ALL 6 IN FAVOR.

U.MOTION to request that the Civil Service Commission create a certified eligibility list for the hiring of full-time police officers. Greg Betti and second by Jerry Crinella. ALL6 IN FAVOR.

V.MOTION to purchase Decorations for Operation Noel in the amount of \$3,050.46 plus applicable tax. Jerry Crinella and second by Tom Fiorelli; ALL 6 IN FAVOR.

W.MOTION to raise the rate of pay for Jennifer Filipski to \$19.47 per hour. Greg Betti and second by Tom Fiorelli. ALL6 IN FAVOR.

X.MOTION to request that Penn Dot install additional appropriate signage on Erie street. Jeff Castellani and second by Curt Camoni; ALL 6 IN FAVOR.

ADJOURN Jerry Crinella and second Curt Camoni.

Thomas Wascura
Secretary

May 1, 2024		
GENERAL FUND - April 2024		
SAVINGS ACCOUNT		
BALANCE: March 31, 2024		\$ 2,322.80
RECEIPTS: April 2024		
Interest on Savings-Peoples Security Bank		\$ -
SUB-TOTAL		\$ 2,322.80
Transferred from Savings to Checking		\$ -
BALANCE GENERAL FUND SAVINGS ACCOUNT: April 30, 2024		\$ 2,322.80
CHECKING ACCOUNT		
BALANCE: March 31, 2024		\$ 152,291.12
DEPOSIT RECEIPTS: April 2024		
Berkheimer LST - April 2024	\$ 1,208.00	
Berkheimer EIT - April 2024	\$ 30,306.56	
DEP Act 101 Recycling Performance Grant	\$ 6,560.26	
Commonwealth of PA Alcoholic Beverage Licenses	\$ 400.00	
Building Permits	\$ 3,611.86	
Electrical Permits	\$ 50.00	
Zoning and/or Land Development Fees	\$ 550.00	
Jessup Borough 2024 Real Estate Tax	\$ 762,079.25	
Delinquent Real Estate Taxes	\$ 1,667.63	
Real Estate Transfer Tax	\$ 2,219.70	
Police Fines - Magistrate & Lackawanna County	\$ 414.23	
Police Report Copies	\$ 30.00	
Scrap Metal Recycling Reimbursement	\$ 97.00	
Transfer from Fire Escrow Account	\$ 6,666.00	
Interest on Checking-Peoples Security Bank	\$ 755.10	
Total Checking Account Receipts		\$ 816,615.59
SUB-TOTAL		\$ 968,906.71
<i>Total Checking Account Expenditures</i>		<i>\$ 229,558.35</i>
GENERAL FUND CHECKING ACCOUNT BALANCE: April 30, 2024		<u>\$ 739,348.36</u>
GENERAL FUND EXPENDITURES: April 2024		
AFLAC	\$ 377.52	
Airgas	\$ 137.22	
All Phase Scranton	\$ 550.00	
Anthony Snyder	\$ 654.50	
AutoZone	\$ 121.36	
Blakely Borough	\$ 2,326.63	
Charles Schwab	\$ 2,145.06	
CHUBB	\$ 18,836.00	
Comcast	\$ 1,148.94	
Crystal Clear Spring Water Co.	\$ 40.50	

GENERAL FUND EXPENDITURES: April 2024		
Curtin & Heefner LLP	\$	10,502.88
Danny's Car Spa, Inc.	\$	10.00
DeLage Landen-Financial Services	\$	837.45
Dempsey Uniform & Linen Supply Inc.	\$	466.15
Donald G Karpowich	\$	1,754.90
Encova Insurance	\$	4,076.00
English Hardware	\$	4.99
F&T Excavating	\$	1,050.00
Frontier	\$	113.60
G.J. Farrell Plumbing & Heating Inc.	\$	5,415.49
Geisinger - Employer paid portion	\$	8,514.60
Geisinger - Employee paid portion	\$	659.12
George Yurkanin	\$	714.00
Grasshopper Lawns, Inc.	\$	259.98
Guardian - Dental employer paid portion	\$	195.29
Guardian - Dental employee paid portion	\$	35.98
Guardian - Life	\$	108.25
Guardian - Vision employer paid portion	\$	44.93
Guardian - Vision employee paid portion	\$	6.02
Home Depot	\$	270.34
Igballe Muriqi	\$	6,666.00
Iron Nebula	\$	2,304.93
James O'Neill	\$	408.00
Jeffrey or Jessica Cirba	\$	1,000.00
Jermyn Supply	\$	11,135.00
Jessup Auto	\$	2,178.23
John Robinson	\$	612.00
Law Enforcement Systems, Inc.	\$	66.00
Lowe's	\$	34.20
Lowe's Sales & Service	\$	110.50
Michael Dinning	\$	1,360.00
Mid-Valley Plumbing Supply	\$	40.90
NEIC	\$	1,210.48
NJS Systems & Controls	\$	1,981.42
Overhead Door of Scranton	\$	3,360.00
PAWC	\$	2,703.11
Pennsylvania Steel Company, Inc.	\$	176.46
Peters Consultants, Inc.	\$	12,920.75
Powell's Rental	\$	300.00
Powell's Sales & Service	\$	415.48
PPL Electric Utilities	\$	2,093.42
S&S Automotive	\$	4,223.00
Saporito, Falcone, & Watt	\$	5,443.60
Scranton Times	\$	2,415.44
Selective Insurance Company of America	\$	306.00
Service Tire Truck Centers	\$	285.06

GENERAL FUND EXPENDITURES: April 2024		
Stafursky Auto Parts	\$	869.90
Stafursky Paving Company	\$	4,809.80
Starr Uniform	\$	2,473.83
State Women's Insurance Fund	\$	1,578.00
TASCA Ford	\$	196.10
Teamsters Local Union 229	\$	572.00
Thomas Wascura	\$	342.28
TOPP Business Solutions	\$	19.56
Valley Carpet Cleaning	\$	370.00
Verizon	\$	257.30
Verizon Wireless	\$	555.57
White's Mechanical, LLC	\$	200.00
2024 Magistrate Vehicle Violations to Motor License Fund	\$	36.42
Peoples Security Bank-Credit Card Payment	\$	1,162.81
Peoples Security Bank-Bank Loan	\$	11,784.76
Peoples Security Bank - Check fee	\$	203.10
Employee Payroll	\$	55,390.09
We Pay Payroll Processing Co.	\$	409.50
Payroll Tax Liabilities	\$	23,199.65
	TOTAL	\$ 229,558.35

May 1, 2024

CAPITAL IMPROVEMENTS

BALANCE: March 31, 2024		\$ 73,584.72
RECEIPTS: April 2024		
Commonwealth of PA - DCNR Grant Payment <i>Reimbursement for JYSA Project</i>	\$ 396,441.00	
Commonwealth of PA - DEP Grant Payment <i>Reimbursement for Leaf Collector Truck</i>	\$ 195,975.00	
Peoples Security (Interest)	\$ 311.77	
TOTAL ACCOUNT RECEIPTS		\$ 592,727.77
SUB-TOTAL		\$ 666,312.49
<i>Total Expenses April 2024</i>		<i>\$ 127,889.72</i>
Balance April 30, 2024		\$ 538,422.77
EXPENSES April 2024		
Groff Tractor & Equipment <i>For Backhoe</i>	\$ 71,908.72	
New Holland Auto Group <i>For Police Vehicle</i>	\$ 55,981.00	
Total Expenses	\$ 127,889.72	

MONEY MARKET ACCOUNT

BALANCE: March 31, 2024		\$ 1,288,680.84
RECEIPTS: April 2024		
Invenergy LEC Hosting Payment	\$ 250,000.00	
Peoples Security (Interest)	\$ 4,952.42	
TOTAL ACCOUNT RECEIPTS		\$ 254,952.42
SUB-TOTAL		\$ 1,543,633.26
<i>Total Expenses April 2024</i>		<i>\$ -</i>
Balance April 30, 2024		\$ 1,543,633.26
EXPENSES April 2024		
Total Expenses	\$ -	

MOTOR LICENSE FUND

BALANCE: March 31, 2024		\$ 160,963.86
RECEIPTS: April 2024		
2024 Vehicle Violations from Magistrate	\$ 36.42	
Peoples Security (Interest)	\$ 283.61	
TOTAL ACCOUNT RECEIPTS		\$ 320.03
SUB-TOTAL		\$ 161,283.89
<i>Total Expenses April 2024</i>		<i>\$ 8,664.29</i>
Balance April 30, 2024		\$ 152,619.60
EXPENSES April 2024		
PP&L	\$ 8,664.29	
Total Expenses	\$ 8,664.29	

REFUSE ACCOUNT

BALANCE: March 31, 2024		\$ 294,135.11
RECEIPTS: April 2024		
Refuse Fee Collected	\$ 380.00	
Delinquent Refuse Fees Collected	\$ 119.37	
Peoples Security (Interest)	\$ 1,211.85	
TOTAL ACCOUNT RECEIPTS		\$ 1,711.22
SUB-TOTAL		\$ 295,846.33
<i>Total Expenses April 2024</i>		<i>\$ 77,670.00</i>
Balance April 30, 2024		\$ 218,176.33
EXPENSES April 2024		
JP Mascaro & Sons	\$ 77,670.00	
Total Expenses	\$ 77,670.00	

Peters Consultants, Inc.
Jessup Borough Job Update
April 19, 2024

- 3272-22-2 Ward Street Reconstruction- Stormwater and Improvement Project**
- There are areas of pavement that have settled along Ward Street between Clarkson Avenue and Upper Front Street. Mr. Gregg Betti, Councilman, is working on addressing the pavement settlement repairs. We provided technical specifications to Mr. Gregg Betti, Councilman to use in obtaining quotes. Money was withheld from the contract with Umbriac Trucking, LLC for these repairs.
 - Mr. Joe Cirba, DPW Foreman completed the lawn restoration at 119 Lower Front Street.
- 3272-22-12 JYSA Ball Fields- Reconstruction**
- Full curbs were removed where directed and depressed curbs are now in.
 - Paving of the parking lot was completed on April 15, 2024.
 - On April 12, 2024, the contractor was asked to address the following items: 1. One broken sidewalk between the parking lot and the first set of ADA bleachers. 2. Lawn restoration needs to be re-done. 3. The ADA pavement in place has a low area where stormwater ponds.
 - Mr. Peters, Borough Engineer, confirmed the distances from the end of the slides to the concrete are in compliance with the standards required for a tot lot. Our office will donate a tot lot sign to be installed.
- 3272-22-22 Bridge Street Reconstruction- Stormwater and Improvement Project**
- Contractor is waiting on obtaining all materials. Notice to Proceed will be issued when all material delivery dates are obtained. We estimate the project will start within the next two-three weeks.
 - UGI provided documentation showing the depth of the existing gas line. The depth varies from form to form and per UGI, "For the exact location and depths, field verification would be needed." We will work with the contractor to install stormwater piping around any gas lines in conflict with the proposed piping.
- 3272-22-34 Constitution Avenue Stormwater Separation Project (Morgan Street, Ferdinand Street and Flynn Street)**
- COVID-19 grant funding in the amount of \$151,000.00 was received.
 - Survey work completed and permitting, contract documents and plans are being prepared currently. Once all required permitting is in place, we will formally bid the project.
- 3272-22-57 Settlers View Runoff Issues**
- Mr. Peters, Borough Engineer, met with the owner, Mr. Rinaldi, and his engineer on site on 2.8.24 to discuss the detention basins. Mr. Peters requested, and is awaiting, as-built plans of the detention basins to compare to the approved land development plans. A follow up email was sent to Mr. Rinaldi on 3.21.24 and Mr. Rinaldi stated the plans were sent. We asked Mr. Rinaldi on April 8, 2024 what address the plans were sent to (our office or the Borough office) as nothing as been received to our office to date. No additional response from Mr. Rinaldi has been received.
 - A report will be prepared and provided after the plans are received.

Peters Consultants, Inc.
Jessup Borough Job Update
April 19, 2024

- 3272-22-61 Olga Street Stormwater Installation Project**
- Borough received \$126,908.00 from the COVID-19 grant. Grant contract was received.
 - Survey work is completed and contract documents and plans are being prepared currently.
- 3272-22-65 Detention Basin Retrofit for MS-4 Credit**
- We are working on coordinating with the property owners in the industrial park to discuss putting an Agreement in place between the Borough and the property owner to retrofit their detention basins for MS-4 credits.

2023

- 3272-23-3 210 Church Street (Former Bank Property)**
- Mr. Peters, Borough Engineer, met on site with two potential general contractors on 3.28.24 to discuss the proposed renovations to the first floor and potentially obtain quotes for the work. A third contractor cancelled last minute and after numerous attempts to re-schedule the meeting, has not responded.
 - On April 18, 2024, the two contractors who attended the meeting were asked when they anticipate being able to provide a quote.
- 3272-23-5-1 Decibel Monitoring**
- Noise monitoring equipment has been ordered from Specto Technology and will be set up on April 19, 2024. Monitoring period will be for two months.
- 3272-23-9 Constitution Ave Underpass Revitalization**
- We provided technical specifications to Mr. Gregg Betti, Councilman to use as a guide when repairing/painting the underpass.
- 3272-23-17 Replacement of a Trench Drain**
- Borough voted to approve the change order request from the contractor. Payment to be made separately by the Borough and will not be included in the contract price.
 - Mr. Stetz, Assistant Engineer II, met with the contractor on site on April 16, 2024 to view the trench drain and discuss repairs needed as it appears the channel has become dislodged from the sidewalk for a length of approximately 5' and is in need of repair. Contractor to discuss warranty with the manufacturer. We will follow up.
 - Steel plates to remain in place until the repairs can be made.
- 3272-23-20 St. Ubaldo Society- Chapel Renovation Project – HVAC Improvements**
- Contract documents are being prepared currently. Plan to bid the project to open bids during the work session meeting on May 30, 2024. Bids will be due by 4:00 P.M. on May 30, 2024. Bid recommendation will be prepared and sent to the Borough for their consideration. Borough to vote to select a contractor during the Council meeting on June 5, 2024.
 - After HVAC bids are received, depending on the funding remaining, we will work with the St. Ubaldo Society to discuss potential improvements to the entrance and front of the hall.

Peters Consultants, Inc.
Jessup Borough Job Update
April 19, 2024

- 3272-23-38 Sunnyside Road Washout Remediation**
- Repairs to the eroded swale were completed by Mr. Joe Cirba, DPW Foreman. Work was inspected and found to be satisfactory.
 - Project is complete.
- 3272-23-29 Winton-Winthrop Stormwater and Road Reconstruction Project**
- Notice to Proceed was issued for March 4, 2024.
 - We are completing periodic construction inspections.
 - Request for change was received from the contractor. This request is related to the required changes that were made to obtain PA DEP permitting approval which was received after the project was bid.
 - Change order #1, resulting in a deduction from the overall contract price due to removal of work completed previously, has been fully executed by all parties.
 - The contractor is now out of the Lackawanna River and embankment area and is working on paved portions of Winton Street.
- 3272-23-34 Inlet Repair - Various Streets**
- We asked Mr. Joe Cirba, DPW Foreman, to look at inlets to determine which the Borough can repair and which inlets will need to be bid out.
 - Once determined, we will finalize contract documents and handle the bidding process.
- 3272-23-41 Jessup Crossings Stormwater Issues**
- On April 8, 2024 we sent a follow up email to Mr. Barnes, the developer's engineer, asking if any decision has been made by the developer/owner regarding the proposed cul-de-sacs. No response has been received to date.
 - Borough to determine how to proceed.
- 3272-23-42 Mary Jo Drive Sewer Line Replacement Project**
- COVID-19 grant funding in the amount of \$213,000.00 was received.
 - Contract documents and plans are being drafted and the project will be put out for bid when they are finalized and approved by the Borough.
- 3272-23-43 Emergency PennDOT HOP - Sewer at Church and Center Street**
- Contractor completed the repairs in accordance with the approved PennDOT HOP sketch.
 - Contractor is to inform us of when they can schedule the final paving.

2024

- 3272-24-3 ADA Curbs at Intersection of Church St. and 2nd Ave**
- PennDOT held an interoffice meeting to discuss a proposed solution for the curbs on April 10, 2024.
 - Per PennDOT, they are going to re-design and construct a portion of the ADA ramps located on 2nd Ave in front of Mariano's Cucina and near the residence of 500 Church St.

Peters Consultants, Inc.
Jessup Borough Job Update
April 19, 2024

- 3272-24-6 JPC 1270 Mid Valley Drive**
- New project to be formally accepted by the Planning Commission.
 - Once a submission is received, we will complete a review to check for conformity with the Borough SALDO Ordinance.
- 3272-24-7 538 First Avenue - Milling and Paving**
- New project. To be incorporated into the Borough's milling/paving projects using allotted funding for 2024?
 - We will need to know, as soon as possible, what roadways the Borough would like to have completed this year so we can prepare the bid packet. Multiple roadways can be completed under one contract as was completed for 2023.
- 3272-24-9 PennDOT Traffic Study - Erie Street**
- PennDOT was contacted who informed us a traffic study was completed previously for the Borough.
 - Borough voted to contact PennDOT and ask that additional speed limit signs be installed along Erie Street.
 - Nothing further to be done by our office.
- 3272-24-10 Brennan St. and McDermott St. Stormwater Installation Project**
- Cost estimate was prepared and sent to the Borough on April 17, 2024.
 - Borough to advise how they would like to proceed, either by funding the project with the Borough's general funds or applying for a grant.
- 3272-24-11 Sanitary Sewer Repair of Church St. between Grassy Island Ave and Upper Front St.**
- Cost estimate was prepared and sent to the Borough on April 17, 2024.
 - Borough to advise how they would like to proceed, either by funding the project with the Borough's general funds or applying for a grant.
- 3272-24-12 Murray Avenue V Swale to Direct Stormwater**
- New project. Will send proposed solution to Mr. Gregg Betti, Councilman.

Consultation on-going with Borough Manager, Solicitor and Borough Council Members on items listed above and other additional on-going projects.

Maura Armezzani

From: Joe Cirba <jcirba@jessupborough.org>
Sent: Thursday, April 25, 2024 1:59 PM
To: Thomas Wascura; Jessup Borough Council; Maura Armezzani
Subject: DPW Report

Jobs Completed:

- Swales done at the following: Sunnyside (Power Plant road) and JYSA (Youth Field) with rented mini excavator.
- Rock Bottom milled section of parking lot on 247 to divert water into swale across from Youth Field.
- Hometown Banners are up, waiting on new ones to be hung.
- Vegetation maintenance.
- Pump stations removed from parks.
- Lawnmowers and weedwhackers prepped and ready for the season.
- Sewer and other emergencies that occurred during the month.
- Dates changed on banners for upcoming events.
- Assisted Police on a few separate occasions.
- Drywall done inside garage.

Upcoming Jobs:

- Jessup Avenue storms drains.
- Water turned on at fields and parks.
- Bathrooms at Memorial prepped and ready for water to be turned on.
- Seasonal work at all borough properties. (Mulching, cutting grass, weeding and trimming.)
- Hang flags and banners for St. Ubaldo and other upcoming events.
- Quotes for Ward St. project.
- Order barricades to block off parking for St. Ubaldo Day.
- Order portable bathrooms for St. Ubaldo Day.

Requests, purchases and other matters:

- Com. Center requesting no parking signs for tractor trailers.
- Blue Buffalo put up signs to help with misguided trucks coming down 247.
- Lights at youth field to be worked on by Urban Electric.
- Infield dirt at a cost of \$1,600.
- Landscaping material to maintain parks and fields.
- Baseball bases for Memorial field.

ORDINANCE NO. 6 of 2024

AN ORDINANCE OF JESSUP BOROUGH, LACKAWANNA COUNTY, COMMONWEALTH OF PENNSYLVANIA, ELECTING TO AMEND ITS NON-UNIFORM PENSION PLAN ADMINISTERED BY THE PENNSYLVANIA MUNICIPAL RETIREMENT SYSTEM PURSUANT TO ARTICLE IV OF THE PENNSYLVANIA MUNICIPAL RETIREMENT LAW; AGREEING TO BE BOUND BY ALL PROVISIONS OF THE PENNSYLVANIA MUNICIPAL RETIREMENT LAW AS AMENDED AND AS APPLICABLE TO MEMBER MUNICIPALITIES. IT IS HEREBY ORDAINED BY JESSUP BOROUGH, LACKAWANNA COUNTY, AS FOLLOWS:

SECTION I. Jessup Borough (the Borough), having established a non-uniform pension plan administered by the Pennsylvania Municipal Retirement System (the System), hereby elects to amend its Non-Uniform Pension Plan administered by the System in accordance with Article IV of the Pennsylvania Municipal Retirement Law, 53 P.S. §881.101 et seq. (Retirement Law), and does hereby agree to be bound by all the requirements and provisions of the Retirement Law and the Municipal Pension Plan Funding Standard and Recovery Act, 53 P.S. §895.101 et seq., and to assume all obligations, financial and otherwise, placed upon member municipalities.

SECTION II. As part of this Ordinance, the Borough agrees that the System shall administer and provide the benefits set forth in the amended Non-Uniform Pension Plan Document entered into between the Pennsylvania Municipal Retirement Board and the Borough effective as of the date specified in the adoption agreement (the Contract).

SECTION III. The Borough acknowledges that by passage and adoption of this Ordinance, the Borough officially accepts the Contract and the financial obligations resulting from the administration of the Contract.

SECTION IV. Payment for any obligation established by the adoption of this Ordinance and the Contract shall be made by the Borough in accordance with the Retirement Law and the Municipal Pension Plan Funding Standard and Recovery Act. The Borough hereby assumes all liability for any unfundedness created due to the benefit structure set forth in the Contract.

SECTION V. The Borough intends this Ordinance to be the complete authorization of the Contract, as amended and it shall become effective as of the date specified in the adoption agreement, which is the effective date of the Contract, as amended.

SECTION VI. A duly certified copy of this Ordinance and an executed Contract shall be filed with the System.

TALLY OF VOTES – YEAS _____ NAYS _____

by PMRS Legal Counsel _____

ENACTED AND ORDAINED this _____ day of _____, 2024.

Borough Council:

By: _____
Roberta Galati,
Council President

Attest:

Thomas Wascura
Borough Secretary

Joseph Buckshon,
Mayor

CERTIFICATE

I, the undersigned, Secretary of the Borough of Jessup, Lackawanna County, Pennsylvania (the "Borough") certify that: the foregoing is a true and correct copy of an Ordinance that was duly enacted by the Borough Council of the Borough, in accordance with law, at a meeting duly held on _____, 2024, at which meeting a quorum was present; this Ordinance has been certified and recorded by me, as Secretary of the Borough, in the book provided for the purpose of such recording; this Ordinance, upon enactment, was assigned Ordinance No. ____; presently, the total number of members of the Borough Council of the Borough is 7; the vote of the members of the Borough Council of the Borough, upon enactment of this Ordinance, the yeas and nays having been called, was duly recorded by me as Secretary as follows:

Roberta Galati, President	Yea _____	Nay _____
Jerry Crinella, Vice President	Yea _____	Nay _____
Gregg Betti	Yea _____	Nay _____
Joseph Melado	Yea _____	Nay _____
Thomas Fiorelli	Yea _____	Nay _____
Curt Camoni	Yea _____	Nay _____
Jeffrey Castellani	Yea _____	Nay _____

This Ordinance has been advertised as required by law, in a proper newspaper of general circulation in the Borough; and this Ordinance has not been amended, altered, or repealed as of the date of this Certificate.

I further certify that the Borough Council of the Borough met the advance notice and public comment requirements of the Sunshine Act, 65 Pa. C.S. Ch. 7, by advertising the time and place of the meeting, by posting prominently a notice of the meeting at the principal office of the Borough or at the public building in which the meeting was held, and by providing a reasonable opportunity for public comment at such meeting, all in accordance with such Act.

IN WITNESS WHEREOF, I set my hand and official seal of the Borough, this ____ day of _____, 2024.

Secretary

(SEAL)

**BOROUGH OF JESSUP
LACKAWANNA COUNTY, PENNSYLVANIA
RESOLUTION # ____ OF 2024**

A RESOLUTION OF THE BOROUGH OF JESSUP APPROVING A MEMORANDUM OF UNDERSTANDING WITH TEAMSTERS LOCAL UNION NO. 229 REGARDING THE INCLUSION OF THE CLERICAL EMPLOYEE INTO THE DPW COLLECTIVE BARGAINING AGREEMENT.

WHEREAS, the Borough and the Public Works Employees entered into a Collective Bargaining Agreement (the "Agreement") dated November 1, 2021; and

WHEREAS, the Agreement was effective November 1, 2021 and will expire October 31, 2024; and

WHEREAS, pursuant to the Agreement, the Borough recognizes and acknowledges that the Teamsters Local Union # 229 ("Teamsters") is the sole and exclusive representative of all full time and regular part-time Jessup Public Works Department employees in the classifications of work covered by the Agreement: and

WHEREAS, on November 29, 2023, a Petition was filed seeking to accrete clerical employees to the existing Public Works Employees Unit; and

WHEREAS, during a vote on January 9, 2024, the voting employees elected to be represented by the Teamsters Local Union # 229.

WHEREAS, the Borough of Jessup and the Teamsters have negotiated a Memorandum of Understanding ("MOU") regarding inclusion of the Clerical Employee into the Agreement.

WHEREAS, the Borough of Jessup and the Teamsters are desirous of entering into the MOU.

NOW, THEREFORE, BE IT RESOLVED, that the Jessup Borough Council adopts this resolution approving the MOU between the Borough of Jessup and the Teamsters attached hereto and authorizes the Borough officials to execute the same for the purposes herein contained.

THIS RESOLUTION IS DULY ENACTED AND APPROVED at a public meeting duly advertised by a majority vote of Jessup Borough Council on this _____ day of _____, 2024.

ATTEST:

Thomas Wascura, Secretary

THE BOROUGH OF JESSUP

Council President

EXAMINED AND APPROVED THIS _____ DAY OF _____, 2024.

By: _____
Mayor of the Borough of Jessup

**BOROUGH OF JESSUP
LACKAWANNA COUNTY, PENNSYLVANIA
RESOLUTION # ____ OF 2024**

**A RESOLUTION OF THE BOROUGH OF JESSUP, LACKAWANNA COUNTY,
PENNSYLVANIA, AUTHORIZING THE DISPOSITION OF SPECIFIED RECORDS IN
ACCORDANCE WITH THE MUNICIPAL RECORDS MANUAL APPROVED ON DECEMBER
16, 2008 AS AMENDED**

WHEREAS, the Borough of Jessup is a municipality incorporated under the provisions of the Pennsylvania Borough Code with a business location of 395 Lane Street, Jessup, Lackawanna County, Pennsylvania; and

WHEREAS, by virtue of Resolution NO. 10-2022 adopted on August 3, 2022, the Borough of Jessup adopted the schedules and procedures for disposition of records as set forth in the Municipal Records Manual approved December 16, 2008, and amended March 28, 2019, in accordance with Act 428 of 1968, as amended; and

WHEREAS, the Borough of Jessup desires to dispose of certain records as more fully set forth herein as authorized by this Resolution.

NOW, THEREFORE, BE IT RESOLVED, by the Borough of Jessup Council, Lackawanna County, Pennsylvania, in accordance with the Municipal Records Manual and Pennsylvania Law, hereby authorizes the disposition and destruction of the following records:

1. Routine correspondence, duplicate records, and housekeeping records for the year 2024 and prior years;
2. All successful non-construction bids/proposals for the year 2017 and all prior years;
3. All successful construction bids/proposals for the year 2012 and all prior years;
4. All unsuccessful bids/proposals for work completed in the year 2020 and all prior years;
5. All Statements of Financial Interest for the year 2018 and all prior years;
6. All expired insurance policies and closed claims for the year 2018 and all prior years;
7. All liquid fuel reports for the year 2016 and all prior years;
8. All Right to Know requests for the year 2021 and all prior years;
9. All accounts payable files for the year 2016 and all prior years;
10. All accounts receivable files for the year 2016 and all prior years;
11. All annual audits and financial reports for the year 2018 and all prior years (does not include official audit);
12. All budget related records for the year 2016 and all prior years;
13. All bank statements for the year 2016 and all prior years;
14. All check registers for the year 2016 and all prior years;
15. All deposit slips for the year 2016 and all prior years;
16. All firework permits for the year 2020 and all prior years;
17. All cancelled payroll checks for the year 2016 and all prior years;
18. All employee payroll adjustment records for the year 2019 and all prior years;
19. All cancelled/superseded payroll deduction authorizations for the year 2019 and all prior years;
20. All payroll earnings/deduction registers for the year 2019 and all prior years;
21. All payroll voucher registers for the year 2016 and all prior years;
22. All quarterly returns of federal, state, local, and social security withholdings for the year 2019 and all prior years;

23. All timecards and attendance records for the year 2020 and all prior years;
24. All applications for employment for individuals not hired for the year 2021 and all prior years;
25. All labor union contracts for the year 2003 and all prior years;
26. All union grievances for the year 2020 and all prior years;
27. All finalized worker's compensation records for the year 2019 and all prior years;
28. All zoning complaints/citations/notices of violation/investigations for the year 2018 and all prior years;
29. All Zoning Hearing Board applications for the year 2020 and all prior years;
30. All public health record citations for the year 2006 and all prior years;
31. All pave cut permits for the year 2018 and all prior years;
32. All PA One Call records for the year 2022 and all prior years;
33. All delinquent real estate tax records for the year 2021 and all prior years;
34. All delinquent refuse fee records for the year 2022 and all prior years;
35. All public utility realty reports for the year 2016 and all prior years;
36. All Tax Collector's monthly reports for the year 2016 and all prior years;
37. All tax "duplicates" for the year 2016 and all prior years;

THIS RESOLUTION IS DULY ENACTED AND APPROVED at a public meeting duly advertised by a majority vote of Borough of Jessup Council on this _____ day of _____, 2024.

THE BOROUGH OF JESSUP

ATTEST:

Thomas Wascura, Secretary

Council President

EXAMINED AND APPROVED THIS _____ DAY OF _____, 2024.

By: _____
Mayor of the Borough of Jessup



Peoples Security
Bank & Trust | Est. 1905

82 Franklin Ave
Hallstead, PA 18822
888-868-3858
www.psbtc.com

Date:	April 15, 2024
Account:	

*****AUTO**ALL FOR AADC 180
 62 0.5070 AB 0.547 1 3 37
 BOROUGH OF JESSUP
 395 LANE STREET
 JESSUP PA 18434-1449

AUTOMATIC RENEWAL NOTICE
Certificate of Deposit

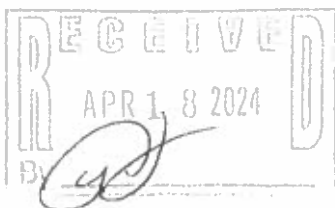
On the date listed below, your Certificate of Deposit will automatically renew as described in this notice and the enclosed disclosure. If you would like to make changes to this account, please contact your local Peoples Security Bank & Trust office within 10 days after the maturity date. The new interest rate is not yet known, but will be determined as of your renewal date.

006100006101010

Renewal Date: 5/11/24
New Maturity Date: 2/11/25
Current CD Term: 9 months
New CD Term: 9 months
Current Balance: 264,351.55

You may call (888) 868-3858 to get your new rate and annual percentage yield for the new term. A new disclosure is enclosed.

Thank You,
 Peoples Security Bank & Trust





Deposit Operations
 82 Franklin Avenue
 Hallstead, PA 18822

Truth in Savings Renewal Disclosure
 TIME DEPOSIT

Rate and renewal information is as described on the enclosed Automatic Renewal Notice.

Interest will be **compounded** and credited to your account on a **quarterly basis** unless interest transfers are made or interest checks are distributed. In this case, interest will not be compounded on your account.

Minimum balance to open account - \$1,000.00

**Flex IRAs - Minimum balance to open account - \$50.00*

There is no minimum balance required to earn the annual percentage yield. The annual percentage yield assumes interest remains on deposit until maturity. A withdrawal may reduce earnings.

Daily balance computation method – We use the daily balance method to calculate the interest. This method applies a daily periodic rate to the principal in the account each day.

Accrual of interest on noncash deposits – Interest begins to accrue on the business day you deposit noncash items (for example, checks).

Transaction limitations – You may not make any deposits into your account before maturity. You may make withdrawals of principal from your account before maturity. We may impose a penalty if you withdraw any or all of the principal balance before the maturity date. If you close your account before interest is credited, you will receive the accrued interest.

** Flex IRA account holders may make deposits into their Flex IRA account prior to maturity, government restrictions may still apply.*

Early withdrawal penalties – A penalty may be imposed for withdrawals before maturity. Penalties incurred for early withdrawal are based upon the term of your time deposit as shown in the following chart:

Term	Penalty
< 6 Months	1 Months Interest
6 - 11 Months	6 Months Interest
12*- 35 Months	12 Months Interest
36 Months or longer	18 Months Interest

**Flex IRAs (12 Month Term) are subject to a penalty of 7 days interest on the amount withdrawn.*

There are certain circumstances, such as the death or incompetence of an owner, where we may waive or reduce this bank penalty. See your plan disclosure if this account is part of an IRA or Other tax qualified plan as government penalties may still apply.

Automatically renewable time account – This account will automatically renew at maturity. You may prevent renewal if you withdraw the funds in the account at maturity, within ten (10) days after the maturity date, or if we receive written notice from you within the ten (10) day grace period. If you prevent renewal, interest will not accrue after final maturity.



CHAPTER 102 INSPECTION REPORT

LACKAWANNA COUNTY CONSERVATION DISTRICT

Permit No.: n/a

Report No.: 1

Save as PDF

Clear Report

GENERAL INFORMATION

Project/Site Name:	<u>Penske- Scranton Facility Improvements</u>	Permit Issuance Date:	<u>4/14/2023</u>
Site Address:	<u>1240 Mid Valley Drive</u>	Permit Expiration Date:	<u></u>
Site City, State, ZIP:	<u>Jessup, PA 18434</u>	Permit Type:	<u>ES</u>
RP/Permittee Name:	<u>Penske Truck Leasing Co., L.P.</u>	Site Municipality(ies):	<u>Jessup Boro.</u>
RP/Permittee Address:	<u>2675 Morgantown Road</u>	Site County(ies):	<u>Lackawanna</u>
RP/Permittee City, State, ZIP:	<u>Reading, PA 19607</u>	Earth Disturbance:	<u>0.96</u> acres
RP/Permittee Email:	<u></u>	Site Latitude:	<u>41.27480</u>
Surface Water(s):	<u>Sterry Creek</u>	Site Longitude:	<u>- 75.34210</u>
Special Protection?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Complaint Inspection?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Construction Stage:	<u>Permanently Stabilized (NOT)</u>	Activity:	<u>Construction >= 1 ac</u>

Operator Name	Operator Company	Operator Email	Approved
			<input type="checkbox"/>
			<input type="checkbox"/>
			<input type="checkbox"/>

INSPECTION INFORMATION

Inspection Date:	<u>4/22/2024</u>	Inspection Time:	<u>9:30</u> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM
Lead Inspector Name:	<u>Brady Brust</u>	Inspector Email:	<u>Brust@lccd.net</u>
Inspector Title:	<u>E&S Tech</u>	Inspector Phone:	<u>570-382-3086</u>
Other Inspector(s):	<u>Lorenzo Febbo</u>	Weather:	<u>44+/- deg. Sunny</u>
Was a representative of the project on-site during the inspection?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Representative Name:	<u>Shawn Rose</u>	Email:	<u>srose@centconllc.com</u>
Representative Company:	<u>Centurion Construction Group, LLC</u>	Phone:	<u>717-932-4317</u>

Type of Inspection: Initial Follow-up (Previous Report #) Photographs attached

Brief description of the site and summary of observations:

Inspection was performed at the request of the contractor. The work appears to be complete on the site. The building additions have been completed along with the fuel station. The area around the fuel station has been paved and all inlet filter bags have been removed. The additional parking area has been paved, straw has been placed on the disturbed area around the pavement. The basin (rain garden) has 70% uniform vegetation and has been converted to PSCM. Compost filter socks 1-5 are in place at this time.

INSPECTION FINDINGS	
	<input checked="" type="checkbox"/> No violations observed at this time.
a.	<input type="checkbox"/> Failure to implement and/or maintain E&S BMPs for earth disturbance (§§ 102.4(b)(1), 102.22(a)(1)).
b.	<input type="checkbox"/> Failure to develop and/or implement a written E&S Plan (§ 102.4(b)(2)).
c.	<input type="checkbox"/> Failure to have a person trained and experienced in E&S control methods develop an E&S Plan (§ 102.4(b)(3)).
d.	<input type="checkbox"/> Failure to have the E&S Plan and/or inspection/monitoring reports on-site and available for review (§ 102.4(b)(8)).
e.	<input type="checkbox"/> Failure of permittee to obtain all necessary approvals/permits from DEP/CCD prior to commencing earth disturbance (§ 102.4(d)).
f.	<input type="checkbox"/> Failure to hold a pre-construction meeting and/or invite DEP/CCD staff and/or provide at least 7 days' notice (§ 102.5(e)).
g.	<input type="checkbox"/> Failure of an operator to submit a co-permittee acknowledgement form (§ 102.5(h)).
h.	<input type="checkbox"/> Failure to prepare and/or implement and/or provide upon request a PPC Plan when required (§ 102.5(l)).
i.	<input type="checkbox"/> Failure to temporarily stabilize areas where there will be a cessation of earth disturbance activities for at least 4 days (§ 102.22(b)).
j.	<input type="checkbox"/> Failure to complete or accurately complete visual site inspections as required by the permit (CSL § 402(b)).
k.	<input type="checkbox"/> Failure to implement PCSM BMPs as specified in the approved PCSM Plan (§ 102.8(a)).
l.	<input type="checkbox"/> Failure to operate and maintain PCSM BMPs as specified in an approved PCSM Plan or deed (§ 102.8(a)).
m.	<input type="checkbox"/> Failure to have the PCSM Plan, inspection reports, and/or monitoring records available for review (§ 102.8(j)).
n.	<input type="checkbox"/> Failure to have a licensed professional or a designee present on-site during critical stages of PCSM BMPs (§ 102.8(k)).
o.	<input type="checkbox"/> Failure to record an instrument for PCSM BMPs (§ 102.8(m)(2)).
p.	<input type="checkbox"/> Failure to meet riparian forest buffer criteria (§ 102.14(b)).
q.	<input type="checkbox"/> Failure to permanently stabilize a project site or any phase or stage thereof (§ 102.22(a)).
r.	<input type="checkbox"/> Failure to remove temporary E&S BMPs once permanent stabilization has been established (§ 102.22(a)(1)).
s.	<input type="checkbox"/> Failure to obtain NPDES permit prior to commencing earth disturbance activity with at least one acre of disturbance (§ 102.5(a)).
t.	<input type="checkbox"/> Failure to obtain E&S permit prior to commencing earth disturbance activity with at least 25 acres of disturbance for timber harvesting and road maintenance (§ 102.5(b)).
u.	<input type="checkbox"/> Failure to obtain E&S permit prior to commencing earth disturbance activity with at least 5 acres of disturbance for oil and gas activities (§ 102.5(c)).
v.	<input type="checkbox"/> Failure of activity not requiring a permit to comply with Chapter 102 requirements (§ 102.5(k)).
w.	<input type="checkbox"/> Failure to follow the approved construction sequence in an E&S or PCSM Plan (CSL § 402(b)).
x.	<input type="checkbox"/> Failure to submit a Notice of Termination (NOT) (§ 102.7(a)).
y.	<input type="checkbox"/> Unauthorized discharge of polluting substances to waters of the Commonwealth resulting in pollution (CSL § 401).

z.	<input type="checkbox"/>	Failure to comply with the terms and conditions of a permit or order (CSL § 402(b)).
aa.	<input type="checkbox"/>	Failure to remove building materials and/or wastes from the site for recycling or disposal in accordance with DEP regulations as required by the permit (CSL § 402(b)).
bb.	<input type="checkbox"/>	Failure to comply with DEP regulations or the Clean Streams Law (CSL § 611).
cc.	<input type="checkbox"/>	Failure to take necessary measures to prevent pollutants from reaching waters of the Commonwealth (§ 91.34(a)).
dd.	<input type="checkbox"/>	Failure to notify DEP of new or expanded earth disturbance not identified in an NPDES permit application (§ 92a.24(b)).
ee.	<input type="checkbox"/>	Failure to notify and/or obtain authorization from DEP/CCD for changes to NPDES permitted activities (§ 92a.41(a)(12)).
ff.	<input type="checkbox"/>	Other:
	<input type="checkbox"/>	During the inspection violations of Chapter 105 were observed and are identified in a separate Chapter 105 inspection report.
	<input type="checkbox"/>	E&S BMPs were evaluated and appear to be functioning as designed.
	<input type="checkbox"/>	PCSM BMPs were evaluated and appear to be functioning as designed
	<input type="checkbox"/>	Form 3800-FM-BCW0531a was used to document the PCSM BMP evaluation.
	<input type="checkbox"/>	There is a need for modifications to the E&S Plan, PCSM Plan, or permit coverage. Describe:

COMPLIANCE ASSISTANCE RECOMMENDATIONS

1. Compost filter socks #1-4 can be removed at this time.
2. Compost filter sock #5 should remain until vegetation is established around the edges of the parking lot

ADDITIONAL COMMENTS


NOTICE AND SIGNATURES

This report is official notification that a representative of the Department of Environmental Protection (DEP) has conducted an inspection of your earth disturbance activity to determine compliance with 25 Pa. Code Chapter 102 and the Pennsylvania Clean Streams Law. This representative may be an employee of a County Conservation District (CCD), which by delegation agreement with DEP is authorized to investigate complaints, inspect earth disturbance activities and conduct compliance actions. Any violations observed by DEP/CCD have been noted in this report and constitute unlawful conduct as defined in Section 611 of the Clean Streams Law. Failure to take corrective actions to resolve the violations may result in administrative, civil and/or criminal penalties being assessed by DEP as as specified at Section 602 of the Clean Streams Law. The Clean Streams Law provides for up to \$10,000 per day in civil penalties, up to \$10,000 in summary criminal penalties, and up to \$25,000 in misdemeanor criminal penalties for each violation. This report does not constitute an Order or appealable action of DEP. Nothing contained herein shall be deemed to grant or imply immunity from legal action for any violation noted herein. For further information or assistance contact the DEP/CCD inspector.

The Project Site Representative's signature acknowledges that they have read the report and were given an opportunity to discuss the report with the inspector. The signature does not necessarily mean the signee agrees with the report. All comments by the inspector are based on visual site observations and do not constitute professional practice under applicable law.

- Violations are documented in this report and this report serves as a Notice of Violation (NOV).
- A follow-up inspection will occur on or about: _____

Identified to Site Permitted/REP 07/22
Site Representative Signature Date

Brady Brust  04/22/2024
Inspector Signature Date

cc: **Jessup Boro.**

44th Annual Invitational

Mount Airy

Casino ♦ Resort

J. P. Mascaro & Sons

Golf Classic

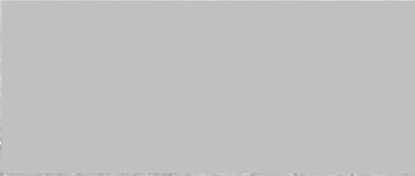
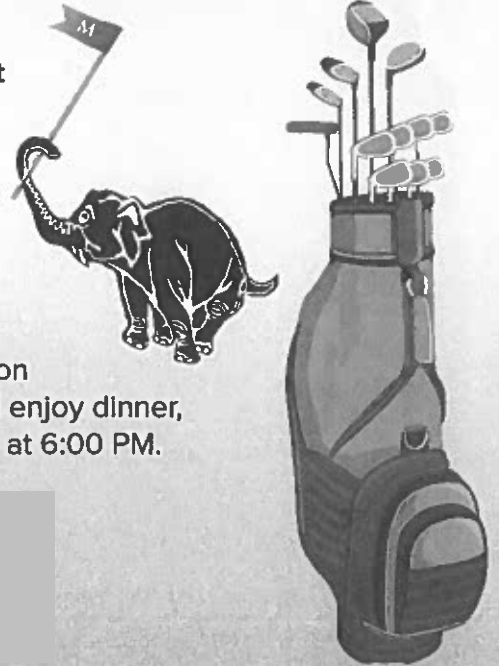
Mount Airy Casino Resort
312 Woodland Road
Mt. Pocono, PA 18344
570-243-5125
www.mtaircasino.com

Monday, June 17, 2024

Lunch: 10:00 AM

Golf starts promptly at Noon

If you don't golf come and enjoy dinner,
spirits and good company at 6:00 PM.



2 - Invites

Please return this Response Card
No later than June 3, 2024

Company Name

Lessup Borough

Golf & Dinner
Dinner Only

Persons Attending





Invenergy

Sent Via CEM Online

April 18, 2024

Mr. Charles Zadakis, Chief
PA Department of Environmental Protection
Bureau of Air Quality
Division of Source Testing & Monitoring
CEM Section
P.O. Box 8468
Harrisburg, PA 17105-8468

**RE: Lackawanna Energy Center LLC
Jessup Borough, Lackawanna County, PA
Plan Approval No. 35-00069B
Combustion Turbine Unit #1 (Source ID: 101)
PA Quarterly Emissions EDRs – 1st Qtr. 2024**

Dear Mr. Zadakis:

In accordance with the Continuous Source Monitoring Manual (CSMM) Revision 8, this cover letter is being uploaded along with the Quarterly Emissions EDRs for Combustion Turbine Unit #1 (ID 11915) to PADEP's Continuous Emissions Monitoring Data Processing System (CEMDPS) from the Lackawanna Energy Center (LEC). One (1) "Warning" was generated by CEMDPS upon validation of the quarterly emission reports for Unit #1. Table 1, below, provides additional details and an explanation of that warning.

The Department has approved LEC for the following in regard to the reporting of hourly emissions in the EDRs:

- Invalid NO_x, CO and NH₃ corrected ppm values will not be subject to data substitution.
- Hourly reported NO_x lbs/hr emissions will use 40 CFR Part 75 data substitution and validation rules.
- Hourly reported CO and NH₃ lbs/hr emissions will use PA CSMM, Rev. 8, data validation and substitution rules, modified to allow for the use of maximum values based on three operational modes (Normal, Start Up, and Shut Down).

The maximum CO lbs/hr values, used for data substitution during the 1st Quarter, for each of the operational modes, are as follows:

- Normal Operations – 5.810 lbs/hr (From 02/02/2024, 0400)
- Start Up Operations – 450.254 lbs/hr (From 02/04/2024, 0900)
- Shut Down Operation – 16.761 lbs/hr (From 02/01/2024, 0800)



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The following invalid CO lbs/hr reporting hours were subject to data substitution during the 1st Quarter:

Date	Hour	Date	Hour	Date	Hour
Jan 11	1000	Jan 19	0700-0800	March 12	1300
Jan 12	1100-1200	Feb 01	0900-1000	March 13	0600-1000
Jan 15	1100	Feb 19	0700-0800	March 25	1900
Jan 16	1300	Feb 29	1100		

The maximum NH3 lbs/hr values, that could have been used for data substitution during the 1st Quarter, for each of the operational modes, are as follows:

- Normal Operations – 10.683 lbs/hr (From 03/25/2024, 1900)
- Start Up Operations – 4.847 lbs/hr (From 03/25/2024, 1700)
- Shut Down Operation – 0.935 lbs/hr (From 02/04/2024, 0900)

The following invalid NH3 lbs/hr reporting hours were subject to data substitution during the 1st Quarter:

Date	Hour	Date	Hour	Date	Hour
March 13	0800-0900				

Combustion Turbine Unit #1 has a coriolis-type fuel flowmeter (FFM) to measure gas flow. The FFM is subject to initial and on-going quality assurance requirements in accordance with 40 CFR Part 75, Appendix D, and the alternative fuel flowmeter calibration petition that was approved by USEPA on August 21, 2018. RT888 for fuel flowmeter #12853 includes the initial factory calibration results (Error %) as reported by Micro Motion Inc, using the alternative fuel flowmeter calibration procedure.

LEC reports fuel flow to load records, quarterly, in accordance with Section 2.1.7 of 40 CFR Part 75, Appendix D, to meet the requirement for periodic quality assurance for up to 20 calendar quarters. The baseline fuel flow to load and the quarterly fuel flow to load record for the 1st Quarter are included in Attachment 1.



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Combustion Turbine Unit #1 is subject to short-term, event based, CO and NOx lbs/hr limitations for Cold, Warm & Hot Starts and for Shutdown in Section E, I, Condition #003(3) of the above referenced Plan Approval. Attachment 2 includes excess emissions reports for Unit #1 which are intended to demonstrate compliance and/or report any non-compliance with the short-term CO and NOx lbs/hr startup and shutdown event-based limitations contained in the Plan Approval.

Pursuant to the reporting requirements of 40 CFR Part 60, Subpart Db, and 40 CFR Part 60, Subpart KKKK, Excess Emissions and CEMS Downtime Reports for Unit 1 and the Auxiliary Boiler covering the January 1, 2024, through March 31, 2024, monitoring period are included in Attachment 3.

40 CFR Part 60, Subpart KKKK, sets NOx NSPS emission limits (15 ppm @15% O₂ and 96 ppm @15% O₂) on a 30-day rolling average basis for combined cycle units that are applicable to Unit 1. In addition, 40 CFR Part 60, Subpart Db sets NOx NSPS emission limits (0.10 lb/MMBtu) on a 30-day rolling average basis that are applicable to the Auxiliary Boiler. The NSPS limit was used for determining any NOx excess emissions from Unit 1. The NSPS and plan approval limits were used for determining any NOx excess emissions from the Auxiliary Boiler.

Subpart KKKK also sets an SO₂ limit; however, as allowed by 60.4365(a) of Subpart KKKK, Unit 1 is exempt from those monitoring requirements because it has contractual guarantees specifying a maximum total sulfur content of 20 grains or less per 100 standard cubic feet for natural gas. Therefore, excess emission reports for SO₂ are not included as part of this report.

Unit 1 became subject to PA RACT III requirements starting on January 1, 2023. In accordance with the PA RACT III Initial Notification that was submitted to the Department on December 28, 2022, Unit 1 will comply with the presumptive RACT NOx limit of 4.0 ppm @ 15% O₂ on a 30-day rolling average. Attachment 4 contains a Summary Report that demonstrates compliance with the presumptive RACT NOx limit during the 1st Quarter of 2024.

I am authorized to make this submission on behalf of the owners and operators of the affected facility or affected units for which the submission is made. I certify under penalty of law under 35 P.S. § 4008 (relating to unlawful conduct), and 18 Pa. C.S. § 4903 (relating to false swearing), or § 4904 (relating to unsworn falsification to authorities) that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

I understand that DEP may reject any electronic data submission if it does not conform to the formatting requirements specified by DEP.



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To the extent that information has been submitted in electronic format, I acknowledge that DEP will rely solely on electronic information as accurate and complete information. I certify that the data provided in electronic format with this submission contains correct and current data and is consistent with all current hardcopy information.

If you have any questions related to this submission, please contact me at (570) 955-7551 or via email at DDevanney@invenergy.com.

Sincerely,

DocuSigned by:

838DEC697AAC442
Dane Devanney
Plant Manager

Cc: Director, USEPA, Region III
Mark Wejkszner, PADEP NERO



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Table I – Detail and Explanation of CEMDPS Warnings for Unit #1 (ID 11915)

<i>Warning #</i>	<i>Explanation</i>
1	A Linearity result (EDR 888) record is not being submitted for Analyzer 12853 (Fuel Rate-scfm) for the quarter. LEC reports fuel flow to load records, quarterly, in accordance with Section 2.1.7 of 40 CFR Part 75. A fuel flow to load record is included in Attachment 1 of this cover letter.



Invenergy

Attachment 1
Fuel Flow to Load Data



ECMPS Client Tool

Version 1.1 2024 Q1

QA/Cert Test Detail Report

April 16, 2024 10:12 AM

Facility Name: Lackawanna Energy Center

Facility Details

Facility ID (ORISPL): 60357

State: PA

County: Lackawanna County

Unit/Stack/Pipe ID: 1

Fuel Flow-to-Load Test

System ID: 111

Test Number: FF2L-Q12024-111-1

Evaluation Status: No Errors

System Type: GAS

Reason for Test: QA

Calendar Quarter/Year: 2024 QTR 1

Reported Test Results: PASSED

Submission Status: Data loaded on EPA Host System

Submission Date/Time: 04/03/2024 1:00:00 PM

Test Basis	Avg. Absolute Percent Difference	Hours Used in Analysis	Hours Excluded for Co-Firing	Hours Excluded for Ramping	Hours Excluded for Low Range
Q	1.2	1794	0	123	9

Additional Information:

No comment.



ECMPS Client Tool

Version 1.0 2022 Q2

QA/Cert Test Detail Report

January 23, 2023 03:39 PM

Facility Name: Lackawanna Energy Center

Facility Details

Facility ID (ORISPL): 60357

State: PA

County: Lackawanna County

Unit/Stack/Pipe ID: 1

Fuel Flow-to-Load Baseline Data

System ID: 111
 Test Number: FF2B-4Q2022 - U1
 Accuracy Test Number: FFAC-Q22022

System Type: GAS
 PEI Test Number:

Test initiation: 06/07/2022 17
 Test Completion: 12/31/2022 23

Evaluation Status: No Errors
 Submission Status: Data loaded on EPA Host System
 Submission Date/Time: 01/10/2023 9:16:00 AM

Avg. Fuel Flow Rate	Avg. Gross Unit Load	Baseline Fuel Flow-to-Load Ratio	Fuel Flow-to-Load Units of Measure	Avg. Hourly Heat Input Rate	Baseline Gross Heat Rate	GHR Units of Measure	Hours Excluded for Co-Firing	Hours Excluded for Ramping	Hours Excluded for Low Range
28237.0	448	63.03	1				0		

Additional Information:

No comment.



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Attachment 2

Startup and Shutdown Excess Emissions Reports

Startup & Shutdown Excess Emissions Events Report

LACKAWANNA ENERGY CENTER
Unit 1

Reporting Period: 01/1/2024 00:00 to 03/31/2024 23:59
Generated: 04/16/2024 08:20

Pollutant: CO lb/hr
 Episode: Exceedance of 581.1 lb/hr Cold Start Limit
 Episode: Exceedance of 581.1 lb/hr Warm Start Limit
 Episode: Exceedance of 770.8 lb/hr Hot Start Limit
 Episode: Exceedance of 732.9 lb/hr Shutdown Limit

Incident Start	Incident End	Type	Value	Limit	(%Dev)	Cause of Episode	Corrective Action
----------------	--------------	------	-------	-------	--------	------------------	-------------------

No Exceedances to report during the Reporting Period

Startup & Shutdown Excess Emissions Events Report

LACKAWANNA ENERGY CENTER
Unit 1

Reporting Period: 01/1/2024 00:00 to 03/31/2024 23:59
Generated: 04/16/2024 08:21

Pollutant: NOx lb/hr
Episode: Exceedance of 327.4 lb/hr Cold Start Limit
Episode: Exceedance of 260.6 lb/hr Warm Start Limit
Episode: Exceedance of 279.2 lb/hr Hot Start Limit
Episode: Exceedance of 34.3 lb/hr Shutdown Limit

Incident Start	Incident End	Type	Value	Limit	{%Dev}	Cause of Episode	Corrective Action
----------------	--------------	------	-------	-------	--------	------------------	-------------------

No Exceedances to report during the Reporting Period



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Attachment 3

NSPS Excess Emissions and CEMS Downtime Reports

**Summary Report
Emission and Monitoring System Performance**

Reporting dates 01/01/2024 00:00 through 03/31/2024 23:59
Generated: 4/16/2024 08:14

Process Unit: Combustion Turbine #1
Pollutant: NOx
Applicable Federal Standard: 40 CFR Part 60, Subpart KKKK
Emission Limit: 15 ppm @ 15% O2 - 30 Day Rolling Average
96 ppm @ 15% O2 - 30 Day Rolling Average (under 75% Peak Load)

Company Name: Lackawanna Energy Center
Address: 1000 Sunnyside Road, Jessup, PA 18434
Date of Latest CEMS Certification or Audit: July 12, 2023
Unit Operating Time: 1926.0 hours

Emission Data Summary		CEMS Downtime Summary	
1. Duration of excess emissions in period due to:		1. Duration of CEMS downtime in period due to:	
a. Start Up/Shut Down	0.0	a. Monitoring Equipment Malfunction	0.0
b. Control Equipment Failure	0.0	b. Non-Monitoring Equipment Malfunction	0.0
c. Process Problems	0.0	c. Quality Assurance	2.0
d. Other Known Excess Emissions Cause	0.0	d. Other Known Monitor Downtime Cause	2.0
e. Unknown Excess Emissions Cause	0.0	e. Unknown Monitor Downtime Cause	0.0
2. Total duration of excess emission	0.0	2. Total duration of CEMS downtime	4.0
3. Excess emission duration (%)	0.00	3. CEMS downtime (%)	0.21

I certify that the information contained in this report is true, accurate, and complete.

Name: Diane Devanney
 Signature: *Diane Devanney*
 Title: Plant Manager
 Date: 4/18/2024

**Summary Report
Emission and Monitoring System Performance**

Reporting dates 01/01/2024 00:00 through 03/31/2024 23:59
Generated: 4/16/2024 08:18

Process Unit: Auxiliary Boiler
Pollutant: NOx
Applicable Federal Standard: 40 CFR Part 60, Subpart Db
Emission Limit: 0.10 and 0.006 lb/MMBtu - 30 Day Rolling Average

Company Name: Lackawanna Energy Center
Address: 1000 Sunnyside Road, Jessup, PA 18434
Date of Latest CEMS Certification or Audit: July 20, 2023
Unit Operating Time: 36.0 hours

Emission Data Summary		CEMS Downtime Summary	
1. Duration of excess emissions in period due to:		1. Duration of CEMS downtime in period due to:	
a. Start Up/Shut Down	0.0	a. Monitoring Equipment Malfunction	0.0
b. Control Equipment Failure	0.0	b. Non-Monitoring Equipment Malfunction	0.0
c. Process Problems	0.0	c. Quality Assurance	0.0
d. Other Known Excess Emissions Cause	0.0	d. Other Known Monitor Downtime Cause	0.0
e. Unknown Excess Emissions Cause	0.0	e. Unknown Monitor Downtime Cause	0.0
2. Total duration of excess emission	0.0	2. Total duration of CEMS downtime	0.0
3. Excess emission duration (%)	0.00	3. CEMS downtime (%)	0.00

I certify that the information contained in this report is true, accurate, and complete.

Name: Dane Devaney
Signature: *Dane Devaney*
 838DEC697AAC42...
Title: Plant Manager
Date: 4/18/2024



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Attachment 4

PA RACT III NO_x Summary Report

**Summary Report
Emission and Monitoring System Performance**

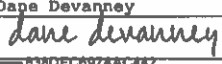
Reporting dates 01/01/2024 00:00 through 03/31/2024 23:59
Generated: 4/16/2024 08:15

Process Unit: Combustion Turbine #1
Pollutant: NOx
Applicable Standard: PA RACT III
Emission Limit: 4.0 ppm @ 15% O2 - 30 Day Rolling Average

Company Name: Lackawanna Energy Center
Address: 1000 Sunnyside Road, Jessup, PA 18434
Date of Latest CEMS Certification or Audit: July 12, 2023
Unit Operating Time: 1926.0 hours

Emission Data Summary		CEMS Downtime Summary	
1. Duration of excess emissions in period due to:		1. Duration of CEMS downtime in period due to:	
a. Start Up/Shut Down	0.0	a. Monitoring Equipment Malfunction	0.0
b. Control Equipment Failure	0.0	b. Non-Monitoring Equipment Malfunction	0.0
c. Process Problems	0.0	c. Quality Assurance	2.0
d. Other Known Excess Emissions Cause	0.0	d. Other Known Monitor Downtime Cause	2.0
e. Unknown Excess Emissions Cause	0.0	e. UnKnown Monitor Downtime Cause	0.0
2. Total duration of excess emission	0.0	2. Total duration of CEMS downtime	4.0
3. Excess emission duration (%)	0.00	3. CEMS downtime (%)	0.21

I certify that the information contained in this report is true, accurate, and complete.

DocuSigned by:
Name: Dane Devanney
Signature: 
638DEC697AAC442...
Title: Plant Manager
Date: 4/18/2024



Invenergy

Sent Via CEM Online

April 18, 2024

Mr. Charles Zadakis, Chief
PA Department of Environmental Protection
Bureau of Air Quality
Division of Source Testing & Monitoring
CEM Section
P.O. Box 8468
Harrisburg, PA 17105-8468

**RE: Lackawanna Energy Center LLC
Jessup Borough, Lackawanna County, PA
Plan Approval No. 35-00069B
Combustion Turbine Unit #2 (Source ID: 102)
PA Quarterly Emissions EDRs – 1st Qtr. 2024**

Dear Mr. Zadakis:

In accordance with the Continuous Source Monitoring Manual (CSMM) Revision 8, this cover letter is being uploaded along with the Quarterly Emissions EDRs for Combustion Turbine Unit #2 (ID 12048) to PADEP's Continuous Emissions Monitoring Data Processing System (CEMDPS) from the Lackawanna Energy Center (LEC). Two (2) "Warnings" were generated by CEMDPS upon validation of the quarterly emission reports for Unit #2. Table I, below, provides additional details and an explanation of that warning.

The Department has approved LEC for the following in regard to the reporting of hourly emissions in the EDRs:

- Invalid NO_x, CO and NH₃ corrected ppm values will not be subject to data substitution.
- Hourly reported NO_x lbs/hr emissions will use 40 CFR Part 75 data substitution and validation rules.
- Hourly reported CO and NH₃ lbs/hr emissions will use PA CSMM, Rev. 8, data validation and substitution rules, modified to allow for the use of maximum values based on three operational modes (Normal, Start Up, and Shut Down).

The maximum CO lbs/hr values, used for data substitution during the 1st Quarter, for each of the operational modes, are as follows:

- Normal Operations – 4.510 lbs/hr (From 03/16/2024, 2100)
- Start Up Operations – 226.441 lbs/hr (From 01/29/2024, 0600)
- Shut Down Operation – 10.166 lbs/hr (From 02/04/2024, 0900)



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The following invalid CO lbs/hr reporting hours were subject to data substitution during the 1st Quarter:

Date	Hour	Date	Hour	Date	Hour
Jan 12	1300	March 11	1300	March 12	0600-1000

The maximum NH₃ lbs/hr values, used for data substitution during the 1st Quarter, for each of the operational modes, are as follows:

- Normal Operations – 12.961 lbs/hr (From 01/10/2024, 1200)
- Start Up Operations – 5.261 lbs/hr (From 03/14/2024, 0000)
- Shut Down Operation – 5.172 lbs/hr (From 03/13/2024, 2300)

No (0) invalid NH₃ lbs/hr reporting hours were subject to data substitution during the 1st Quarter.

Combustion Turbine Unit #2 has a coriolis-type fuel flowmeter (FFM) to measure gas flow. The FFM is subject to initial and on-going quality assurance requirements in accordance with 40 CFR Part 75, Appendix D, and the alternative fuel flowmeter calibration petition that was approved by USEPA on August 21, 2018. RT888 for fuel flowmeter #12870 includes the initial factory calibration results (Error %) as reported by Micro Motion Inc, using the alternative fuel flowmeter calibration procedure.

LEC reports fuel flow to load records, quarterly, in accordance with Section 2.1.7 of 40 CFR Part 75, Appendix D, to meet the requirement for periodic quality assurance for up to 20 calendar quarters. The baseline fuel flow to load record and the quarterly fuel flow to load record for the 1st Quarter are included in Attachment 1.

Combustion Turbine Unit #2 is subject to short-term, event based, CO and NO_x lbs/hr limitations for Cold, Warm & Hot Starts and for Shutdown in Section E, I, Condition #003(3) of the above referenced Plan Approval. Attachment 2 includes excess emissions reports for Unit #2 which are intended to demonstrate compliance and/or report any non-compliance with the short-term CO and NO_x lbs/hr startup and shutdown event-based limitations contained in the Plan Approval.

Pursuant to the reporting requirements of 40 CFR Part 60, Subpart Db, and 40 CFR Part 60, Subpart KKKK, Excess Emissions and CEMS Downtime Reports for Unit 2 covering the January 1, 2024, through March 31, 2024, monitoring period are included in Attachment 3.

40 CFR Part 60, Subpart KKKK, sets NO_x NSPS emission limits (15 ppm @15% O₂ and 96 ppm@15% O₂) on a 30-day rolling average basis for combined cycle units that are applicable to Unit 2. The NSPS limits were used for determining any NO_x excess emissions from Unit 2.



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Subpart KKKK also sets an SO₂ limit; however, as allowed by 60.4365(a) of Subpart KKKK, Unit 2 is exempt from those monitoring requirements because it has contractual guarantees specifying a maximum total sulfur content of 20 grains or less per 100 standard cubic feet for natural gas. Therefore, excess emission reports for SO₂ are not included as part of this report.

Unit 2 became subject to PA RACT III requirements starting on January 1, 2023. In accordance with the PA RACT III Initial Notification that was submitted to the Department on December 28, 2022, Unit 2 will comply with the presumptive RACT NO_x limit of 4.0 ppm @ 15% O₂ on a 30-day rolling average. Attachment 4 contains a Summary Report that demonstrates compliance with the presumptive RACT NO_x limit during the 1st Quarter of 2024.

I am authorized to make this submission on behalf of the owners and operators of the affected facility or affected units for which the submission is made. I certify under penalty of law under 35 P.S. § 4008 (relating to unlawful conduct), and 18 Pa. C.S. § 4903 (relating to false swearing), or § 4904 (relating to unsworn falsification to authorities) that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

I understand that DEP may reject any electronic data submission if it does not conform to the formatting requirements specified by DEP.

To the extent that information has been submitted in electronic format, I acknowledge that DEP will rely solely on electronic information as accurate and complete information. I certify that the data provided in electronic format with this submission contains correct and current data and is consistent with all current hardcopy information.

If you have any questions related to this submission, please contact me at (570) 955-7551 or via email at DDevanney@invenergy.com.

Sincerely,

DocuSigned by:

83BDEC697AAC442
Dane Devanney
Plant Manager

Cc: Director, USEPA, Region III
Mark Wejkszner, PADEP NERO



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Table I – Detail and Explanation of CEMDPS Warnings for Unit #2 (ID 12048)

<i>Warning #</i>	<i>Explanation</i>
1	Confirming that the O ₂ High Range linearity % value is 0.0 and the High Range absolute value is 0.003.
2	A linearity result (EDR 888) record is not being submitted for Analyzer 12870 (Fuel Rate-scfm) for the quarter. LEC reports fuel flow to load records, quarterly, in accordance with Section 2.1.7 of 40 CFR Part 75. A fuel flow to load record is included in Attachment 1 of this cover letter.



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Attachment 1
Fuel Flow to Load Data



ECMPS Client Tool

Version 1 • 2024 Q1

QA/Cert Test Detail Report

April 16, 2024 10:13 AM

Facility Name: Lackawanna Energy Center

Facility Details

Facility ID (ORISPL): 60357

State: PA

County: Lackawanna County

Unit/Stack/Pipe ID: 2

Fuel Flow-to-Load Test

System ID: 211 System Type: GAS

Test Number: FF2L-Q12024-211-2 Reason for Test: QA

Evaluation Status: No Errors

Calendar Quarter/Year: 2024 QTR 1

Reported Test Results: PASSED

Submission Status: Data loaded on EPA Host System

Submission Date/Time: 04/03/2024 1:03:00 PM

Test Basis	Avg. Absolute Percent Difference	Hours Used in Analysis	Hours Excluded for Co-Firing	Hours Excluded for Ramping	Hours Excluded for Low Range
Q	1.0	1660	0	170	7

Additional Information:

No comment.



ECMPS Client Tool

Version 1 * 2021 Q3

QA/Cert Test Detail Report

October 29, 2021 11:04 AM

Facility Name: Lackawanna Energy Center

Facility Details

Facility ID (ORISPL): 60357

State: PA

County: Lackawanna County

Unit/Stack/Pipe ID: 2

Fuel Flow-to-Load Baseline Data

System ID: 211

Test Number: FF2B-Q32021-211-2

Accuracy Test Number: FFAC-Q12021-206-1

Evaluation Status: No Errors

System Type: GAS

Test initiation: 05/23/2021 09

Test Completion: 09/18/2021 21

Submission Status: Data loaded on EPA Host System

Submission Date/Time: 10/19/2021 3:03:00 PM

Avg. Fuel Flow Rate	Avg. Gross Unit Load	Baseline Fuel Flow-to-Load Ratio	Fuel Flow-to-Load Units of Measure	Avg. Hourly Heat Input Rate	Baseline Gross Heat Rate	GHR Units of Measure	Hours Excluded for Co-Firing	Hours Excluded for Ramping	Hours Excluded for Low Range
29946.0	480	62.39	1				0	93	21

Additional Information:

No comment.



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Attachment 2

Startup and Shutdown Excess Emissions Reports

Startup & Shutdown Excess Emissions Events Report

LACKAWANNA ENERGY CENTER
Unit 2

from 01/01/2024 00:00 to 03/31/2024 23:59
Generated: 4/16/2024 08:22

Pollutant: CO lb/hr

Episode: Exceedance of 581.1 lb/hr Cold Start Limit

Episode: Exceedance of 581.1 lb/hr Warm Start Limit

Episode: Exceedance of 770.8 lb/hr Hot Start Limit

Episode: Exceedance of 732.9 lb/hr Shutdown Limit

Incident Start	Incident End	Type	Value	Limit	(%Dev)	Cause of Episode	Corrective Action
----------------	--------------	------	-------	-------	--------	------------------	-------------------

No Exceedances to report during the Reporting Period

Startup & Shutdown Excess Emissions Events Report

LACKAWANNA ENERGY CENTER
Unit 2

from 01/01/2024 00:00 to 03/31/2024 23:59
Generated: 4/16/2024 08:23

Pollutant: NOx lb/hr
Episode: Exceedance of 327.4 lb/hr Cold Start Limit
Episode: Exceedance of 260.6 lb/hr Warm Start Limit
Episode: Exceedance of 279.2 lb/hr Hot Start Limit
Episode: Exceedance of 34.3 lb/hr Shutdown Limit

Incident Start	Incident End	Type	Value	Limit	(%Dev)	Cause of Episode	Corrective Action
----------------	--------------	------	-------	-------	--------	------------------	-------------------

No Exceedances to report during the Reporting Period



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Attachment 3

NSPS Excess Emissions and CEMS Downtime Reports

**Summary Report
Emission and Monitoring System Performance**

Reporting dates 01/01/2024 00:00 through 03/31/2024 23:59
Generated: 4/16/2024 08:15

Process Unit: Combustion Turbine #2
Pollutant: NOx
Applicable Federal Standard: 40 CFR Part 60, Subpart KKKK
Emission Limit: 15 ppm @ 15% O2 - 30 Day Rolling Average
96 ppm @ 15% O2 - 30 Day Rolling Average (Under 75% Peak Load)

Company Name: Lackawanna Energy Center
Address: 1000 Sunnyside Road, Jessup, PA 18434
Date of Latest CEMS Certification or Audit: July 13, 2023
Unit Operating Time: 1837.0 hours

Emission Data Summary		CEMS Downtime Summary	
1. Duration of excess emissions in period due to:		1. Duration of CEMS downtime in period due to:	
a. Start Up/Shut Down	0.0	a. Monitoring Equipment Malfunction	0.0
b. Control Equipment Failure	6.0	b. Non-Monitoring Equipment Malfunction	0.0
c. Process Problems	0.0	c. Quality Assurance	0.0
d. Other Known Excess Emissions Cause	0.0	d. Other Known Monitor Downtime Cause	0.0
e. Unknown Excess Emissions Cause	0.0	e. Unknown Monitor Downtime Cause	0.0
2. Total duration of excess emission	0.0	2. Total duration of CEMS downtime	0.0
3. Excess emission duration (%)	0.00	3. CEMS downtime (%)	0.00

I certify that the information contained in this report is true, accurate, and complete.

Name: DeDeUSignaboy
Signature: *DeDeUSignaboy*
Title: Plant Manager
Date: 4/18/2024



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Attachment 4

PA RACT III NO_x Summary Report

**Summary Report
Emission and Monitoring System Performance**

Reporting dates 1/1/2024 00:00 through 3/31/2024 23:59
Generated: 4/16/2024 08:16

Process Unit: Combustion Turbine #2
Pollutant: NOx
Applicable Standard: PA RACT III
Emission Limit: 4.0 ppm @ 15% O2 - 30 Day Rolling Average

Company Name: Lackawanna Energy Center
Address: 1000 Sunnyside Road, Jessup, PA 18434
Date of latest CEMS Certification or Audit: July 13, 2023
Unit Operating Time: 1837.0 hours

Emission Data Summary		CEMS Downtime Summary	
1. Duration of excess emissions in period due to:		1. Duration of CEMS downtime in period due to:	
a. Start Up/Shut Down	0.0	a. Monitoring Equipment Malfunction	0.0
b. Control Equipment Failure	0.0	b. Non-Monitoring Equipment Malfunction	0.0
c. Process Problems	0.0	c. Quality Assurance	0.0
d. Other Known Excess Emissions Cause	0.0	d. Other Known Monitor Downtime Cause	0.0
e. Unknown Excess Emissions Cause	0.0	e. UnKnown Monitor Downtime Cause	0.0
2. Total duration of excess emission	0.0	2. Total duration of CEMS downtime	0.0
3. Excess emission duration (%)	0.00	3. CEMS downtime (%)	0.00

I certify that the information contained in this report is true, accurate, and complete.

Name: Dane Devanney
Signature: *Dane Devanney*
 838DEC897AAC442...
Title: Plant Manager
Date: 4/18/2024



Invenergy

Sent Via CEM Online

April 18, 2024

Mr. Charles Zadakis, Chief
PA Department of Environmental Protection
Bureau of Air Quality
Division of Source Testing & Monitoring
CEM Section
P.O. Box 8468
Harrisburg, PA 17105-8468

**RE: Lackawanna Energy Center LLC
Jessup Borough, Lackawanna County, PA
Plan Approval No. 35-00069B
Combustion Turbine Unit #3 (Source ID: 103)
PA Quarterly Emissions EDRs – 1st Qtr. 2024**

Dear Mr. Zadakis:

In accordance with the Continuous Source Monitoring Manual (CSMM) Revision 8, this cover letter is being uploaded along with the Quarterly Emissions EDRs for Combustion Turbine Unit #3 (ID 12065) to PADEP's Continuous Emissions Monitoring Data Processing System (CEMDPS) from the Lackawanna Energy Center (LEC). Two (2) "Warnings" were generated by CEMDPS upon validation of the quarterly emission reports for Unit #3. Table I, below, provides additional details and an explanation of that warning.

The Department has approved LEC for the following in regard to the reporting of hourly emissions in the EDRs:

- Invalid NO_x, CO and NH₃ corrected ppm values will not be subject to data substitution.
- Hourly reported NO_x lbs/hr emissions will use 40 CFR Part 75 data substitution and validation rules.
- Hourly reported CO and NH₃ lbs/hr emissions will use PA CSMM, Rev. 8, data validation and substitution rules, modified to allow for the use of maximum values based on three operational modes (Normal, Start Up, and Shut Down).

The maximum CO lbs/hr values, used for data substitution during the 1st Quarter, for each of the operational modes, are as follows:

- Normal Operations – 3.371 lbs/hr (From 02/04/2024, 0000)
- Start Up Operations – 5.470 lbs/hr (From 01/25/2024, 2200)
- Shut Down Operation – 6.198 lbs/hr (From 02/16/2024, 0300)

The following invalid CO lbs/hr reporting hours were subject to data substitution during the 1st Quarter:



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Date	Hour	Date	Hour	Date	Hour
Jan 16	1400	Jan 26	0000	March 27	0600-0700

The maximum NH₃ lbs/hr values, used for data substitution during the 1st Quarter, for each of the operational modes, are as follows:

- Normal Operations – 7.560 lbs/hr (From 01/22/2024, 0600)
- Start Up Operations – 5.861 lbs/hr (From 01/24/2024, 1200)
- Shut Down Operation – 1.853 lbs/hr (From 02/16/2024, 0300)

The following invalid NH₃ lbs/hr reporting hours were subject to data substitution during the 1st Quarter.

Date	Hour	Date	Hour	Date	Hour
March 11	0700-0800				

Combustion Turbine Unit #3 has a coriolis-type fuel flowmeter (FFM) to measure gas flow. The FFM is subject to initial and on-going quality assurance requirements in accordance with 40 CFR Part 75, Appendix D, and the alternative fuel flowmeter calibration petition that was approved by USEPA on August 21, 2018. RT888 for fuel flowmeter #12861 includes the initial factory calibration results (Error %) as reported by Micro Motion Inc, using the alternative fuel flowmeter calibration procedure.

LEC reports fuel flow to load records, quarterly, in accordance with Section 2.1.7 of 40 CFR Part 75, Appendix D, to meet the requirement for periodic quality assurance for up to 20 calendar quarters. The baseline fuel flow to load record and the quarterly fuel flow to load record for the 1st Quarter are included in Attachment 1.

Combustion Turbine Unit #3 is subject to short-term, event based, CO and NO_x lbs/hr limitations for Cold, Warm & Hot Starts and for Shutdown in Section E, I, Condition #003(3) of the above referenced Plan Approval. Attachment 2 includes excess emissions reports for Unit #3 which are intended to demonstrate compliance and/or report any non-compliance with the short-term CO and NO_x lbs/hr startup and shutdown event-based limitations contained in the Plan Approval.

Pursuant to the reporting requirements of 40 CFR Part 60, Subpart Db, and 40 CFR Part 60, Subpart KKKK, Excess Emissions and CEMS Downtime Reports for Unit 3 covering the January 1, 2024, through March 31, 2024, monitoring period are included in Attachment 3.



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40 CFR Part 60, Subpart KKKK, sets NO_x NSPS emission limits (15 ppm @15% O₂ and 96 ppm@15% O₂) on a 30-day rolling average basis for combined cycle units that are applicable to Unit 3. The NSPS limits were used for determining any NO_x excess emissions from Unit 3.

Subpart KKKK also sets an SO₂ limit; however, as allowed by 60.4365(a) of Subpart KKKK, Unit 3 is exempt from those monitoring requirements because it has contractual guarantees specifying a maximum total sulfur content of 20 grains or less per 100 standard cubic feet for natural gas. Therefore, excess emission reports for SO₂ are not included as part of this report.

Unit 3 became subject to PA RACT III requirements starting on January 1, 2023. In accordance with the PA RACT III Initial Notification that was submitted to the Department on December 28, 2022, Unit 3 will comply with the presumptive RACT NO_x limit of 4.0 ppm @ 15% O₂ on a 30-day rolling average. Attachment 4 contains a Summary Report that demonstrates compliance with the presumptive RACT NO_x limit during the 1st Quarter of 2024.

I am authorized to make this submission on behalf of the owners and operators of the affected facility or affected units for which the submission is made. I certify under penalty of law under 35 P.S. § 4008 (relating to unlawful conduct), and 18 Pa. C.S. § 4903 (relating to false swearing), or § 4904 (relating to unsworn falsification to authorities) that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

I understand that DEP may reject any electronic data submission if it does not conform to the formatting requirements specified by DEP.

To the extent that information has been submitted in electronic format, I acknowledge that DEP will rely solely on electronic information as accurate and complete information. I certify that the data provided in electronic format with this submission contains correct and current data and is consistent with all current hardcopy information.

If you have any questions related to this submission, please contact me at (570) 955-7551 or via email at DDevanney@invenergy.com.

Sincerely,

DocuSigned by:

838DEC897AAC442
Dane Devanney
Plant Manager



Invenergy

Cc: Director, USEPA, Region III
Mark Wejkszner, PADEP NERO



Invenergy

Table 1 – Detail and Explanation of CEMDPS Warnings for Unit #3 (ID 12065)

<i>Warning #</i>	<i>Explanation</i>
1	Confirming the NH ₃ Mid-Range Linearity % is 0.0 and the Mid-Range Linearity absolute value is 0.557.
2	A Linearity result (EDR 888) record is not being submitted for Analyzer 12861 (Fuel Rate-scfm) for the quarter. LFC reports fuel flow to load records, quarterly, in accordance with Section 2.1.7 of 40 CFR Part 75. The fuel flow to load record is included in Attachment 1 of this cover letter.



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Attachment 1
Fuel Flow to Load Data



ECMPS Client Tool

Version 1 * 2024 Q1

QA/Cert Test Detail Report

April 16, 2024 10:14 AM

Facility Name: Lackawanna Energy Center

Facility Details

Facility ID (ORISPL): 60357

State: PA

County: Lackawanna County

Unit/Stack/Pipe ID: 3

Fuel Flow-to-Load Test

System ID: 311

Test Number: FF2L-Q12024-311-3

Evaluation Status: No Errors

System Type: GAS

Reason for Test: QA

Calendar Quarter/Year: 2024 QTR 1

Reported Test Results: PASSED

Submission Status: Data loaded on EPA Host System

Submission Date/Time: 04/03/2024 1:04:00 PM

Test Basis	Avg. Absolute Percent Difference	Hours Used in Analysis	Hours Excluded for Co-Firing	Hours Excluded for Ramping	Hours Excluded for Low Range
Q	1.9	2159	0	0	0

Additional Information:

No comment.



ECMPS Client Tool

Version 1 - 2022 Q2

QA/Cert Test Detail Report

July 28, 2022 09:25 AM

Facility Name: Lackawanna Energy Center

Facility Details

Facility ID (ORISPL): 60357

State: PA

County: Lackawanna County

Unit/Stack/Pipe ID: 3

Fuel Flow-to-Load Baseline Data

System ID: 311

System Type: GAS

Test initiation: 09/20/2021 08

Test Number: FF2B-Q12022-311-3

Test Completion: 03/31/2022 23

Accuracy Test Number: FFAC-Q32021-306-1

PEI Test Number:

Evaluation Status:

Submission Status: Data loaded on EPA Host System

Submission Date/Time: 04/20/2022 3:33:00 PM

Avg. Fuel Flow Rate	Avg. Gross Unit Load	Baseline Fuel Flow-to-Load Ratio	Fuel Flow-to-Load Units of Measure	Avg. Hourly Heat Input Rate	Baseline Gross Heat Rate	GHR Units of Measure	Hours Excluded for Co-Firing	Hours Excluded for Ramping	Hours Excluded for Low Range
29487.0	470	62.74	1				0	0	0

Additional Information:

No comment.



Invenergy

Attachment 2

Startup and Shutdown Excess Emissions Reports

Startup & Shutdown Excess Emissions Events Report

LACKAWANNA ENERGY CENTER
Unit 3

from 01/01/2024 00:00 to 03/31/2024 23:59
Generated: 4/16/2024 08:24

Pollutant: CO lb/hr
Episode: Exceedance of 581.1 lb/hr Cold Start Limit
Episode: Exceedance of 581.1 lb/hr Warm Start Limit
Episode: Exceedance of 770.8 lb/hr Hot Start Limit
Episode: Exceedance of 732.9 lb/hr Shutdown Limit

Incident Start	Incident End	Type	Value	Limit	(%Dev)	Cause of Episode	Corrective Action
----------------	--------------	------	-------	-------	--------	------------------	-------------------

No Exceedances to report during the Reporting Period

Startup & Shutdown Excess Emissions Events Report

LACKAWANNA ENERGY CENTER
Unit 3

from 01/01/2024 00:00 to 03/31/2024 23:59
Generated: 4/16/2024 08:25

Pollutant: NOx lb/hr
Episode: Exceedance of 327.4 lb/hr Cold Start Limit
Episode: Exceedance of 260.6 lb/hr Warm Start Limit
Episode: Exceedance of 279.2 lb/hr Hot Start Limit
Episode: Exceedance of 34.3 lb/hr Shutdown Limit

Incident Start	Incident End	Type	Value	Limit	(%Dev)	Cause of Episode	Corrective Action
----------------	--------------	------	-------	-------	--------	------------------	-------------------

No Exceedances to report during the Reporting Period



Invenergy

Attachment 3

NSPS Excess Emissions and CEMS Downtime Reports

**Summary Report
Emission and Monitoring System Performance**

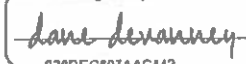
Reporting dates 01/01/2024 00:00 through 03/31/2024 23:59
Generated: 4/16/2024 08:17

Process Unit: Combustion Turbine #3
Pollutant: NOx
Applicable Federal Standard: 40 CFR Part 60, Subpart KKKK
Emission Limit: 15 ppm @ 15% O2 - 30 Day Rolling Average
96 ppm @ 15% O2 - 30 Day Rolling Average (Under 75% Peak Load)

Company Name: Lackawanna Energy Center
Address: 1000 Sunnyside Road, Jessup, PA 18434
Date of Latest CEMS Certification or Audit: July 14, 2023
Unit Operating Time: 2159.0 hours

Emission Data Summary		CEMS Downtime Summary	
1. Duration of excess emissions in period due to:		1. Duration of CEMS downtime in period due to:	
a. Start Up/Shut Down	0.0	a. Monitoring Equipment Malfunction	0.0
b. Control Equipment Failure	0.0	b. Non-Monitoring Equipment Malfunction	0.0
c. Process Problems	0.0	c. Quality Assurance	1.0
d. Other Known Excess Emissions Cause	0.0	d. Other Known Monitor Downtime Cause	0.0
e. Unknown Excess Emissions Cause	0.0	e. Unknown Monitor Downtime Cause	0.0
2. Total duration of excess emission	0.0	2. Total duration of CEMS downtime	1.0
3. Excess emission duration (%)	0.00	3. CEMS downtime (%)	0.05

I certify that the information contained in this report is true, accurate, and complete.

Name: Dane Devaney
Signature: 
Title: Plant Manager
Date: 4/18/2024



Invenergy

Attachment 4

PA RACT III NO_x Summary Report

**Summary Report
Emission and Monitoring System Performance**

Reporting dates 01/01/2024 00:00 through 03/31/2024 23:59
Generated: 4/16/2024 08:18

Process Unit: Combustion Turbine #3
Pollutant: NOx
Applicable Standard: PA RACT III
Emission Limit: 4.0 ppm @ 15% O2 - 30 Day Rolling Average

Company Name: Lackawanna Energy Center
Address: 1000 Sunnyside Road, Jessup, PA 18434
Date of Latest CEMS Certification or Audit: July 14, 2023
Unit Operating Time: 2159.0 hours

Emission Data Summary		CEMS Downtime Summary	
1. Duration of excess emissions in period due to:		1. Duration of CEMS downtime in period due to:	
a. Start Up/Shut Down	0.0	a. Monitoring Equipment Malfunction	0.0
b. Control Equipment Failure	0.0	b. Non-Monitoring Equipment Malfunction	0.0
c. Process Problems	0.0	c. Quality Assurance	1.0
d. Other Known Excess Emissions Cause	0.0	d. Other Known Monitor Downtime Cause	0.0
e. Unknown Excess Emissions Cause	0.0	e. UnKnown Monitor Downtime Cause	0.0
2. Total duration of excess emission	0.0	2. Total duration of CEMS downtime	1.0
3. Excess emission duration (%)	0.00	3. CEMS downtime (%)	0.05

I certify that the information contained in this report is true, accurate, and complete.

Name: Dave Devaney
Signature: *Dave Devaney*
Title: Plant Manager
Date: 4/18/2024

JPMORGAN CHASE BANK, N.A.
TRADE & WORKING CAPITAL
10410 HIGHLAND MANOR DRIVE, FLOOR 03
TAMPA, FL 33610-9128
SWIFT: CHASUS33

DATE : 18 Apr 2024

IRREVOCABLE STANDBY LETTER OF CREDIT REFERENCE NO.: NUSCGS051774

TO: BOROUGH OF JESSUP
395 LANE STREET
JESSUP, PA 18434

DEAR SIR/MADAM,

WE HEREBY ISSUE OUR IRREVOCABLE STANDBY LETTER OF CREDIT IN YOUR FAVOR.

BENEFICIARY : BOROUGH OF JESSUP
395 LANE STREET
JESSUP, PA 18434
ACCOUNT PARTY : BAROYWIN LIMITED
DIMOSTHENI SEVERI 21
ANNA COURT, 5TH FLOOR
NICOSIA 1080, CYPRUS
DATE OF EXPIRY : 15-APR-2025
PLACE OF EXPIRY : OUR COUNTER
AMOUNT : USD 547,900.38
APPLICABLE RULE : ISP LATEST VERSION

WE HEREBY ESTABLISH OUR IRREVOCABLE STANDBY LETTER OF CREDIT NUMBER NUSCGS051774 IN YOUR FAVOR FOR AN AMOUNT OF USD 547,900.38 (FIVE HUNDRED FORTY SEVEN THOUSAND NINE HUNDRED AND 38/100 UNITED STATES DOLLARS) EXPIRING AT THE CLOSE OF BANKING BUSINESS AT OUR COUNTERS AS INDICATED BELOW ON 15 APRIL 2025.

WE HEREBY IRREVOCABLY AUTHORIZE YOU TO DRAW ON US AT OUR COUNTERS AS INDICATED BELOW IN ACCORDANCE WITH THE TERMS AND CONDITIONS HEREINAFTER SET FORTH, IN ONE OR MORE DRAWINGS BY YOUR DRAFTS(S) AT SIGHT DRAWN ON JPMORGAN CHASE BANK, N.A. 10410 HIGHLAND MANOR DR., 3RD FLOOR, TAMPA, FLORIDA 33610-9128 ATTN: TRADE OPERATIONS - STANDBY LC'S BEARING OUR STANDBY LETTER OF CREDIT NUMBER NUSCGS051774. DRAFT(S) FOR PAYMENT "DRAWINGS" MADE UNDER THIS LETTER OF CREDIT MUST STATE ON THEIR FACE, "DRAWN UNDER JPMORGAN CHASE BANK, N.A. IRREVOCABLE STANDBY LETTER OF CREDIT NUMBER NUSCGS051774."

THE AMOUNT OF THIS STANDBY LETTER OF CREDIT SHALL BE REDUCED AUTOMATICALLY BY ANY PAYMENTS MADE HEREUNDER.

WE HEREBY ENGAGE WITH YOU THAT DRAWINGS UNDER AND IN COMPLIANCE WITH THE TERMS AND CONDITIONS OF THIS LETTER OF CREDIT SHALL BE DULY HONORED WITHIN FIVE (5) BUSINESS DAYS OF OUR RECEIPT AT OUR OFFICE AS INDICATED ABOVE.

EXCEPT AS OTHERWISE HEREIN PROVIDED THIS STANDBY LETTER OF CREDIT IS SUBJECT TO THE INTERNATIONAL STANDBY PRACTICES 1998,

INTERNATIONAL CHAMBER OF COMMERCE PUBLICATION NO. 590 "ISP98").

ALL COMMUNICATIONS WITH RESPECT TO THIS IRREVOCABLE LETTER OF CREDIT SHALL BE ADDRESSED TO US AT THE ABOVE ADDRESS, SPECIFICALLY REFERRING TO THE NUMBER OF THIS STANDBY LETTER OF CREDIT.

All inquiries regarding this transaction may be directed to our Client Service Group quoting our reference NUSCGS051774 using the following contact details:
Telephone Number: 1-800-634-1969
Email Address: gts.client.services@jpmchase.com

Yours Faithfully,
JPMorgan Chase Bank, N.A.,

A handwritten signature in black ink, appearing to read "Ralph Davis". The signature is written in a cursive style with a large, looping initial "R".

Authorized Signature
Ralph Davis
VP - Operations Manager

5



Lackawanna Energy Center
Sewer Discharge Report



Per the Jessup Sewer Agreement made March 25th 2019; Sec. 3f. And g.

LEC Discharge Totals to the Jessup Conveyance System

Date	Total Volume per day 0:00 thru 23:59 Total (GPD) *NTE 58,000 GPD based on a rolling 30 day average Not to Exceed 75,000 GPD in any 24 hr period	Non-Peak Flow Rate Max (gpm) (Previous Day) 22:00 thru 6:00 *NTE 180 gpm	Peak Flow Rate Max (gpm) 10:00 thru 16:00 *NTE 65 gpm
3/1/2024	32,229	146	48
3/2/2024	31,739	145	48
3/3/2024	30,979	145	55
3/4/2024	28,270	145	55
3/5/2024	22,450	145	49
3/6/2024	23,099	144	49
3/7/2024	23,520	144	48
3/8/2024	35,659	146	48
3/9/2024	25,940	144	48
3/10/2024	26,559	145	48
3/11/2024	31,630	145	57
3/12/2024	25,529	145	48
3/13/2024	22,640	145	48
3/14/2024	22,829	145	48
3/15/2024	22,840	145	48
3/16/2024	22,079	145	48
3/17/2024	21,029	145	49
3/18/2024	23,200	146	49
3/19/2024	24,909	146	49
3/20/2024	22,460	146	49
3/21/2024	21,879	146	49
3/22/2024	21,389	145	48
3/23/2024	21,600	145	48
3/24/2024	15,250	145	48
3/25/2024	7,680	145	48
3/26/2024	23,760	146	49
3/27/2024	13,219	146	49
3/28/2024	12,970	146	49
3/29/2024	9,189	147	49
3/30/2024	9,430	147	49
3/31/2024	7,739	147	49
Total Flow	683,694		



LACKAWANNA ENERGY CENTER (LEC)
 Hotline Call Log
 (312) 582-1446

Invenergy

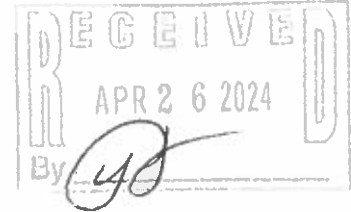
DATE:	TIME:	NAME:	NUMBER:	MESSAGE:	RESPONSE:	Date of Call Returned:
1/3/2024	11:07 AM	Telemarketer	570-855-5362	Telemarketer		
1/4/2024	11:08 AM	Telemarketer	417-508-9922	Telemarketer		
1/4/2024	3:39 PM	Unknown	810-291-3593	Message Unclear: No Further Action Required		
1/6/2024	5:56 PM	Mary McKane	570-905-5174	Resident Calling about noise	Eyle Troiano returned the call on 1/8/2024 at 8:08am and left a voicemail for the resident	
1/12/2024	1:59 PM	Unknown	919-865-3440	Telemarketer		
1/16/2024	9:30 AM	Unknown	847-469-9502	Message Unclear: No Further Action Required		
1/19/2024	11:56 AM	Telemarketer	570-655-8550	Telemarketer		
1/22/2024	11:19 AM	Unknown	570-904-0065	Message Unclear: No Further Action Required		
1/23/2024	11:57 AM	Unknown	767-835-3954	Message Unclear: No Further Action Required		
1/24/2024	9:49 AM	Unknown	570-430-0274	Seeking Donation		
1/25/2024	10:17 AM	Unknown	423-373-5279	Message Unclear: No Further Action Required		
1/30/2024	10:05 AM	Telemarketer	610-990-8709	Telemarketer		
2/9/2024	10:31 AM	Telemarketer	570-767-9396	Telemarketer		
2/14/2024	12:22 PM	Unknown	508-690-1806	Message Unclear: No Further Action Required		
2/15/2024	11:28 AM	Telemarketer	630-343-4461	Telemarketer		
2/16/2024	12:49 PM	Unknown	409-271-2680	Message Unclear: No Further Action Required		
2/16/2024	2:42 PM	Telemarketer	417-508-9922	Telemarketer		
2/20/2024	9:45 AM	Unknown	713-880-9351	Message Unclear: No Further Action Required		
2/20/2024	11:40 AM	Unknown	570-949-4928	Message Unclear: No Further Action Required		
2/22/2024	2:46 PM	Unknown	878-788-2024	Message Unclear: No Further Action Required		
4/3/2024	2:08 PM	Telemarketer	267-980-1093	Telemarketer		
4/5/2024	1:35 PM	Unknown	570-892-0609	Individual seeking employment	Individual directed to Invenergy website	
4/9/2024	10:46 AM	Telemarketer	570-710-2715	Telemarketer		
4/9/2024	12:11 PM	Telemarketer	877-542-0095	Telemarketer		
4/9/2024	10:41 PM	Mary McKane	570-905-5174	Resident Calling about noise	Eyle Troiano returned the call on 4/10/2024 at 9:44 AM and left a voicemail for the resident	
4/10/2024	6:26 AM	Unknown	980-470-9899	Message Unclear: No Further Action Required		

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Pennsylvania State Mayors' Association State Headquarters

5200 Brightwood Road, Suite 201, Bethel Park, PA 15102
Phone: 412-833-4100 Fax: 412-833-7060
Email: pamayors@pamayors.org Website: www.pamayors.org



April 18, 2024

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Whitehall

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Carroll Valley
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- EXECUTIVE DIRECTOR**
Reno Virgili

SOLICITOR

CGA Law Firm
Jeff L. Rehmeier II

To Whom It May Concern:

Is your Mayor an outstanding leader in your municipality? Has your Mayor been involved in projects that have had a significant impact on your community? Would you consider your Mayor worthy of the Pennsylvania State Mayors' Association's "Mayor of the Year Award"?

If you, the Council of your municipality, or your Police Chief would like to nominate your Mayor for this prestigious award, please complete the attached Mayor of the Year Nomination Form. You may also supplement the information provided on the form with a separate letter and/or endorsement that you believe would help the Committee in evaluating your Mayor for this award.

All nominations should be received by Friday, June 14, 2024, and mailed to:

The Mayor of the Year Committee
Pennsylvania State Mayors' Association
5200 Brightwood Road, Suite 201
Bethel Park, PA 15102

The award for Mayor of the Year for 2024 will be presented by the Chairman of the Mayor of the Year Committee at the banquet during our Annual Conference. The banquet will take place on Saturday, July 20, 2024, at the Holiday Inn in Downtown Johnstown, Pennsylvania.

Please note that if you, or anyone in the municipal government, nominated your Mayor within the last 3 years, that nomination will remain active and the nominator need not do anything more than update the nomination, if he or she wishes.

Sincerely,

James F. Nowalk
President

P.S. The Mayor of the Year Committee requests that your nomination form be typed. You can also download the form from our website: www.pamayors.org Click on the link "Mayor of the Year."



Pennsylvania State Mayors' Association 2024 Mayor of the Year Nomination Form

Nominator/Mayor

Nominator's Name:	Mayor's Name:
Municipality:	County:
Nominator's Telephone Number:	Email:

Municipal Information

Number of Years as Mayor:	Size of Police Department:
Other Municipal Appointed/Elected Positions Held: (Fill in the Years and Title below)	
Dates	Title/Position

Current/Past Active Organizational Memberships:		
Dates	Organization Name	Title

Awards

Date	Award	Description

Please include Mayoral accomplishments and accolades, attach extra pages as necessary

#

PAGE, WOLFBERG & WIRTH LLC

ATTORNEYS & CONSULTANTS

PARTNERS

JAMES O. PAGE (1936-2004)
DOUGLAS M. WOLFBERG 1,2
STEPHEN R. WIRTH 1

DANIEL J. PEDERSEN 1
RYAN S. STARK 1

OF COUNSEL

CHRISTINA M. MELLOTT 1

5010 EAST TRINDLE ROAD, SUITE 202
MECHANICSBURG, PA 17050

TELEPHONE (717) 691-0100
FACSIMILE (717) 691-1226

WWW.PWWEWSLAW.COM

ASSOCIATES

MATTHEW W. KONYA 1

CONSULTANTS

LISA W. BERNHARD, CPA
STEVEN M. JOHNSON

1 MEMBER, PENNSYLVANIA BAR
2 MEMBER, NEW YORK BAR

CHRISTINA M. MELLOTT
DIRECT DIAL: (717) 620-2682
cmellott@pwwemslaw.com

April 8, 2024

VIA FIRST CLASS MAIL

Roberta Galati, Borough Council President
Jessup Borough
395 Lane St.
Jessup, PA 18434

Re: Merger of The Archbald Hose Company No. 1 into Archbald Community
Ambulance and Rescue Squad

Dear Council President Galati:

By this letter, we wish to provide Jessup Borough with notice of the merger of The Archbald Hose Company No. 1 into Archbald Community Ambulance and Rescue Squad. We anticipate this merger to take place on May 1, 2024. Once merged, the merged organization intends to do business as Archbald Fire & Rescue. There will be no change in the ambulance or fire services provided to your municipality as a result of this merger. Please contact me should you have any questions. Thank you for your continued support.

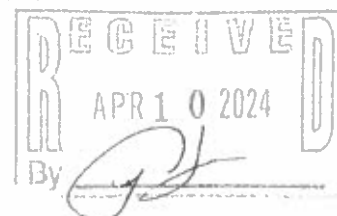
Very truly yours,



Christina M. Mellott
for PAGE, WOLFBERG & WIRTH, LLC

CMM:ms

cc: The Archbald Hose Company No. 1 (via email)
Archbald Community Ambulance and Rescue (via email)





LACKAWANNA COUNTY CONSERVATION DISTRICT

1027 S. Abington Road • S. Abington Township, PA 18411

Phone (570) 382-3086

April 2, 2024

Mr. Aaron Whitney
Scranton Lackawanna Industrial Building Co.
222 Mulberry Street
Scranton, PA 18501

Re: PAG-02 NPDES General Permit Coverage Approval
Jessup Small Business Center Lots 1 & 2
NPDES Permit No. **PAC 35 0050**
Jessup Borough, Lackawanna County

Dear Mr. Whitney:

Under the authority of the federal Clean Water Act and Pennsylvania's Clean Streams Law, the Lackawanna County Conservation District has approved your request for Renewal of coverage under the PAG-02 NPDES General Permit for Discharges of Stormwater Associated with Construction Activities ("PAG-02 General Permit"). The latest versions of the Notice of Intent (NOI) and all supporting documents, including the Erosion and Sediment Control (E&S) Plan and Post-Construction Stormwater Management (PCSM) Plan, are incorporated into this approval, including the following plan drawings:

- The E&S Plan drawings for Jessup Small Business Center Lots 1 & 2, dated November 28, 2018 and last revised March 26, 2019.
- The PCSM Plan drawings for Jessup Small Business Center Lots 1 & 2, dated November 28, 2018 and last revised March 26, 2019.

Your coverage under the PAG-02 General Permit, which has been assigned NPDES Permit No. PAC 35 0050, is effective on **March 29, 2024** and will expire on **December 7, 2024**. This is the date the statewide (master) PAG-02 General Permit expires. DEP expects to reissue the master PAG-02 General Permit in 2024 with an effective date of December 8, 2024. **If you have not submitted a Notice of Termination (NOT) and have not received approval of the NOT by December 7, 2024, you must submit a renewal NOI by December 7, 2024 to remain covered under the reissued master PAG-02 General Permit.** The renewal NOI form is not yet available for your use. The DEP or District will notify you when the renewal NOI is available.

Please review the PAG-02 General Permit and the enclosed attachments carefully and contact this office if you have any questions. Please pay particular attention to the following requirements of the General Permit:

- In accordance with 25 Pa. Code § 102.5(h), operators who are not the permittee shall be co-permittees. An operator is a person who either has oversight responsibility of an earth

disturbance activity on a project site who has the ability to make modifications to the E&S Plan, PCSM Plan or site specifications, or has day to day operational control over an earth disturbance activity on a project site. Please be advised that after an operator (contractor) has been selected for the project, the operator must be made a co-permittee and enter into an agreement with the permittee. Please use the enclosed Co-Permittee Acknowledgement Form for Chapter 102 Permits form (3800-FM-BCW0271a) to add a co-permittee.

- A pre-construction meeting is required as specified in 25 Pa. Code § 102.5(e), unless otherwise notified in writing by this office. The purpose of this meeting is to review all aspects of the permit with the permittee, co-permittees, operators, consultants, inspectors and licensed professionals or their designees who will be responsible for the implementation of the critical stages of the approved PCSM Plan. You must provide at least seven days' notice of the pre-construction meeting to all invited attendees.
- You must conduct inspections of all best management practices (BMPs) on a weekly basis and after each measurable stormwater event (i.e., precipitation in an amount of 0.25 inch or greater over a 24-hour period) to ensure effective and efficient operation. The Visual Site Inspection Report Form (3800-FM-BCW0271d) is enclosed along with instructions. This form (or an equivalent electronic form providing the same information) must be used to document the required site inspections.
- For any property containing a PCSM BMP, the permittee or co-permittee must record an instrument with the recorder of deeds which will assure disclosure of the PCSM BMP and the related obligations in the ordinary course of a title search of the subject property. The recorded instrument must identify the PCSM BMP, provide for necessary access related to long-term operation and maintenance (O&M) for PCSM BMPs, and provide notice that the responsibility for long-term O&M of the PCSM BMP is a covenant that runs with the land that is binding upon and enforceable by subsequent grantees. **You must record an instrument with the Recorder of Deeds within 45 days and provide proof of the recording at the time an application to transfer permit coverage is submitted, if applicable, and at the time a Notice of Termination (NOT) is submitted to this office.**
- If there are any changes to the PCSM BMPs or long-term operation and maintenance plan after the initial instrument recording and prior to permit termination, the permittee(s) will need to amend the initial recorded instrument at the recorder of deeds office prior to permit termination. Please note, most Recorder of Deeds Offices require that the land owner (at the time of actual recording) signs the instrument to be recorded. If the land owner changes and an amended instrument needs to be recorded, the Recorder of Deeds office will likely require the new land owner's signature on the amended instrument. It is recommended that for any sale or transfer of property to a new owner before this permit is terminated that the permittee seek legal counsel on how to structure the sale or transfer to allow the recorded instrument to be amended.
- The NOT form (3800-PM-BCW0229b) is also enclosed and must be completed and filed when construction activities have ceased and final stabilization has been achieved. The NOT

must identify the responsible person(s) for the long-term O&M of the PCSM BMPs. Please be advised that the permittee and any co-permittees remain responsible for all operational maintenance for this project site until the NOT has been filed and acknowledged. **It is important that you fulfill your obligations under the General Permit and submit a complete NOT to this office upon final stabilization of the site.**

Please note that the permit number associated with your approval under the PAG-02 General Permit has been changed to conform to EPA NPDES permit numbering requirements. All future correspondence will reference this new permit number.

Persons aggrieved by an action of a conservation district under 25 Pa. Code Chapter 102 may request an informal hearing with DEP within 30 days of publication of this notice in the *Pennsylvania Bulletin*, pursuant to 25 Pa. Code § 102.32(c). DEP will schedule this informal hearing within 30 days of the request. After this informal hearing, any final determination by DEP may be appealed to the Environmental Hearing Board as provided below.

Any person aggrieved by this action may appeal the action to the Environmental Hearing Board (Board), pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa. C.S. Chapter 5A. The Board's address is:

Environmental Hearing Board
Rachel Carson State Office Building, Second Floor
400 Market Street
P.O. Box 8457
Harrisburg, PA 17105-8457

TDD users may contact the Environmental Hearing Board through the Pennsylvania Relay Service, 800-654-5984.

Appeals must be filed with the Board within 30 days of receipt of notice of this action unless the appropriate statute provides a different time. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

A Notice of Appeal form and the Board's rules of practice and procedure may be obtained online at <http://ehb.courtapps.com> or by contacting the Secretary to the Board at 717-787-3483. The Notice of Appeal form and the Board's rules are also available in braille and on audiotape from the Secretary to the Board.

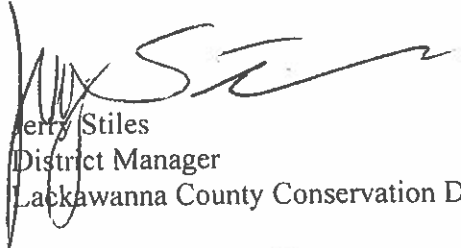
IMPORTANT LEGAL RIGHTS ARE AT STAKE. YOU SHOULD SHOW THIS DOCUMENT TO A LAWYER AT ONCE. IF YOU CANNOT AFFORD A LAWYER, YOU MAY QUALIFY FOR FREE PRO BONO REPRESENTATION. CALL THE SECRETARY TO THE BOARD AT 717-787-3483 FOR MORE INFORMATION. YOU DO NOT NEED A LAWYER TO FILE A NOTICE OF APPEAL WITH THE BOARD.

IF YOU WANT TO CHALLENGE THIS ACTION, YOUR APPEAL MUST BE FILED

**WITH AND RECEIVED BY THE BOARD WITHIN 30 DAYS OF RECEIPT OF
NOTICE OF THIS ACTION.**

If you have questions, please contact Kim Nagle by e-mail at nagle@lccd.net or by telephone at 570-382-3086 and refer to Permit No. PAC 35 0050.

Sincerely,



Jerry Stiles
District Manager
Lackawanna County Conservation District

cc: Matt Walsh w/C-N-A (via email)
 Bob Jevins at DEP (approved NOI, approval letter, and page 1 of General Permit only)
 Jessup Borough (approval letter and page 1 of General Permit only)

Enclosures: PAG-02 General Permit
Co-Permittee Form and Instructions
Notice of Termination Form

**PAG-02
AUTHORIZATION TO DISCHARGE UNDER THE
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
GENERAL PERMIT FOR DISCHARGES OF
STORMWATER ASSOCIATED WITH CONSTRUCTION ACTIVITIES**

NPDES PERMIT NO: PAC 35 0050

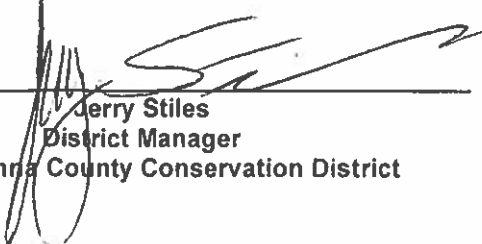
In compliance with the provisions of the Clean Water Act, 33 U.S.C.A. §§ 1251—1387 and Pennsylvania's Clean Streams Law, as amended, 35 P.S. §§ 691.1—691.1001, the Department of Environmental Protection (DEP) authorizes the permittee named below to discharge stormwater associated with construction activities from an earth disturbance activity that involves earth disturbance greater than or equal to one acre, or an earth disturbance on any portion, part, or during any stage of a larger common plan of development or sale that involves earth disturbance greater than or equal to one acre:

<u>Permittee</u>	<u>Project Site</u>
Scranton Lackawanna Industrial Building Co. 222 Mulberry Street Scranton, PA 18501	Jessup Small Business Center Lots 1 & 2 Jessup Borough Lackawanna County

This authorization is subject to DEP's enclosed PAG-02 General Permit (General Permit) which incorporates all effluent limitations, monitoring and reporting requirements, and other terms, conditions, criteria, and special requirements for the discharge of stormwater associated with construction activities to surface waters, including through storm sewers. Authorization to discharge is subject to the implementation of the plans and additional associated information submitted as part of the Notice of Intent (NOI) for general permit coverage.

APPROVAL TO DISCHARGE IN ACCORDANCE WITH THE TERMS AND CONDITIONS HEREIN IS AUTHORIZED BEGINNING ON MARCH 29, 2024 AND WILL EXPIRE ON DECEMBER 7, 2024 WHEN CONDUCTED PURSUANT TO THE TERMS AND CONDITIONS OF THIS GENERAL PERMIT. GENERAL PERMIT COVERAGE MAY BE TERMINATED PRIOR TO THE EXPIRATION DATE UPON RECEIPT AND ACKNOWLEDGEMENT OF A NOTICE OF TERMINATION FORM AND APPROVAL BY DEP OR THE AUTHORIZED CONSERVATION DISTRICT. NO CONDITION OF THIS GENERAL PERMIT SHALL RELEASE THE PERMITTEE OR CO-PERMITTEE(S) FROM ANY RESPONSIBILITY OR REQUIREMENT UNDER STATE OR FEDERAL ENVIRONMENTAL STATUTES, REGULATIONS, OR LOCAL ORDINANCES.

Coverage under the PAG-02 General Permit is authorized by:



Jerry Stiles
District Manager
Lackawanna County Conservation District

